MAR 19 2008

DEPARTMENT OF THE NAVY
COMMANDER
NAVY REGION HAWAII
850 TICONDEROGA ST STE 110
PEARL HARBOR, HAWAII 96860-5101

5090
Ser N45/00057
March 14, 2008

CERTIFIED MAIL NO. 7006 0100 0007 2053 6072

Mr. Richard Takaba
Underground Storage Tank Section
Solid & Hazardous Waste Branch
Environmental Management Division
State of Hawaii Department of Health
919 Ala Moana Boulevard Room 212
Honolulu HI 96814

Dear Mr. Takaba:

SUBJECT: RED HILL TANK COMPLEX
JANUARY 2008 GROUNDWATER MONITORING RESULTS
FACILITY I. D. NO. 9-102271 / RELEASE I.D. NO. 99051, 010011 AND 020028

The Environmental Company (TEC), Inc. collected groundwater samples from four wells on January 15, 2008. The groundwater samples were analyzed for petroleum constituents. We are submitting the Quarterly Groundwater Monitoring Report in Enclosure 1.

If there are any questions regarding this matter, or if more information is needed, please contact Ms. Raelynn Della Sala at (808) 471-1171, extension 337.

Sincerely,

R. M. WAKUMOTO
Division Head, Compliance
Regional Environmental Department
By direction of the
Commander

Enclosure: 1. Quarterly Groundwater Monitoring Report, Red Hill Fuel Storage Facility, Pearl Harbor, Oahu, Hawaii of March 2008

Quarterly Groundwater Monitoring Report
Red Hill Fuel Storage Facility

Pearl Harbor, Oahu, Hawaii
Latitude: 21°22'15" N
Longitude: 157°53'33" W

DOH Facility ID No. 9-102271
DOH Release ID No. 99051, 010011, 020028

March 2008

Prepared by:

Commander
Navy Region Hawaii
Environmental Department, Code N45
850 Ticonderoga Street, Suite 110
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Executive Summary

There are 18 active and 2 inactive, 12.5 million gallon, field-constructed underground storage tanks (USTs) located at the Red Hill Fuel Storage Facility. Previous environmental site investigations indicated a release had occurred and contaminated the groundwater underlying the Facility.

The Navy implemented a groundwater monitoring program, which includes collecting groundwater samples quarterly from U.S. Navy well 2254-01 (RHMW2254-01) and three wells installed in the Facility lower access tunnel (RHMW01, RHMW02, RHMW03). The U.S. Navy well 2254-01 is located approximately 3,000 feet downgradient from the Red Hill Fuel Storage Facility and provides approximately 24 percent of the potable water to the Pearl Harbor Water System. The groundwater samples are analyzed for petroleum constituents and compared against State of Hawaii Department of Health (DOH) Drinking Water Environmental Action Levels (EALs) (DOH, 2005a).

This groundwater monitoring report presents the analytical results and comparisons against DOH Drinking Water EALs for samples collected in January 2008. Concentration trends for chemicals that exceeded DOH Drinking Water EALs are also provided in this report.

Laboratory analytical results indicate total petroleum hydrocarbons (TPH) as diesel range organics (TPH-DRO) and polynuclear aromatic hydrocarbons (PAHs) are present in the groundwater beneath the Red Hill Fuel Storage Facility at concentrations that exceed DOH Drinking Water EALs. TPH-DRO was detected at 574 micrograms per liter (µg/L) in RHMW01, 3230 µg/L in RHMW02, and 242 µg/L in RHMW03. The DOH Drinking Water EAL for TPH-DRO is 100 µg/L. Three PAHs were detected in RHMW02 at concentrations above the DOH Drinking Water EALs: naphthalene at 195 µg/L (DOH EAL is 6.2 µg/L), 1-methylnaphthalene at 73.2 µg/L (DOH EAL is 10 µg/L), and 2-methylnaphthalene at 27.6 µg/L (DOH EAL is 10 µg/L).

Concentrations of TPH-DRO at RHMW01 have been above the DOH Drinking Water EAL during groundwater sampling events since September 2005 and had shown a decreasing trend until the January 2008 sampling event. Concentrations of TPH-DRO at RHMW03 had also shown a decreasing trend until the January 2008 sampling event. The concentration of TPH-DRO has remained relatively stable at RHMW02 at concentrations ranging from 2,250 to 3,180 µg/L, which are well above the DOH Drinking Water EAL of 100 µg/L. Concentrations of PAHs at RHMW02 remain above the DOH Drinking Water EALs, but have shown a decreasing trend over the past two years.

The ongoing quarterly collection and analysis of groundwater samples will continue to monitor the quality of the groundwater located beneath the Red Hill Fuel Storage Facility. The analytical results from the groundwater monitoring program will determine whether contamination presents a risk to consumers of the water within the Red Hill sub-basin.

1.0 Introduction

This report presents the results of the tenth groundwater sampling and analysis event conducted in January 2008 at the Red Hill Fuel Storage Facility, Oahu, Hawaii (hereafter referred to as "the Facility"). The Facility consists of 18 active and 2 inactive underground storage tanks (USTs) operated by the Fleet Industrial and Supply Center (FISC) Pearl Harbor. The groundwater sampling and analysis event is part of a groundwater monitoring program for the underground storage tank site in response to past UST releases, previous environmental investigations, and recommendations from the State of Hawaii Department of Health (DOH).

1.1 Project Objective

This groundwater sampling and analysis was performed to evaluate the presence of chemicals of potential concern in groundwater underlying the Facility. The groundwater sampling and analysis was conducted to ensure the Navy remains in compliance with DOH UST release response requirements as described in Hawaii Administrative Rules (HAR) 11-281 Subchapter 7, Release Response Action. The groundwater sampling and analysis procedures generally followed the procedures described in *Red Hill Bulk Fuel Storage Facility Groundwater Protection Plan* (The Environmental Company, Inc. [TEC], 2008).

This groundwater sampling and analysis event was conducted by TEC, Inc. under Air Force Center for Engineering and the Environment (AFCEE) Contract Number F41624-03-D-8618, Task Order 021.

1.2 Previous Reports

The following groundwater monitoring reports were submitted to the DOH:

1. Groundwater Sampling Report, First Quarter 2005 (submitted April 2005)
2. Groundwater Sampling Report, Second Quarter 2005 (submitted August 2005)
3. Groundwater Sampling Report, Third Quarter 2005 (submitted November 2005)
4. Groundwater Sampling Report, Fourth Quarter 2005 (submitted February 2006)
5. Groundwater Monitoring Results, July 2006 (submitted September 2006)
6. Groundwater Monitoring Results, December 2006 (submitted January 2007)
7. Groundwater Monitoring Results, March 2007 (submitted May 2007)
8. Groundwater Monitoring Results, June 2007 (submitted August 2007)
9. Groundwater Monitoring Results, September 2007 (submitted October 2007)

1.3 Background

The following sections provide a description of the site and information on the Facility and USTs.

1.3.1 Site Description

The Facility is located in Halawa Heights on Oahu, Hawaii. Land adjacent to the north of the Facility is occupied by Halawa Correctional Facility and private businesses. Land to the south and west of the Facility includes the Coast Guard Reservation. Moanalua Valley is located east of the Facility (Dawson, 2006).

The Navy Public Works Department operates a potable water infiltration tunnel approximately 1,550 feet hydraulically downgradient from the Facility (Dawson, 2006). The U.S. Navy well 2254-01 is located approximately 3,000 feet downgradient (west) of the Facility and provides approximately 24 percent of the potable water to the Pearl Harbor Water System, which serves approximately 52,200 military consumers (TEC, 2008).

1.3.2 Facility Information

The Facility consists of 18 active and 2 inactive USTs operated by Navy FISC Pearl Harbor. Each UST has a capacity of 12.5 million gallons. The Facility is located approximately 100 feet above the basal aquifer (Dawson, 2006).

1.3.3 UST Information

The USTs were constructed in the early 1940s. The tanks were constructed of steel and currently contain Jet Propulsion fuel 5 (JP-5) and Diesel Fuel Marine. Previously, several tanks stored Navy Special Fuel Oil, Navy Distillate, aviation gasoline, and motor gasoline. Each tank measures approximately 245 feet in height and 100 feet in diameter. The upper domes of the tanks lie at depths varying between approximately 100 feet and 200 feet below the existing ground surface (TEC, 2006).

1.4 Previous Environmental Investigations

1998 to 2001: From 1998 to 2001, the Navy conducted an investigation at the Facility to assess potential releases from the fuel storage Facility. In February 2001, the Navy installed a one-inch diameter sentinel well (MW-V1D) to monitor for contamination of the basal aquifer underlying the Facility. The well was installed and completed at approximately 100 feet below grade. At the time of well completion, depth to water in MW-V1D was measured at 86 feet below grade (Dawson, 2006).

In February 2001, groundwater samples collected from sentinel well MW-V1D contained total petroleum hydrocarbons (TPH) concentrations ranging from 0.883 milligrams per liter (mg/L) to 1.05 mg/L and total lead ranging from 0.0104 mg/L to 0.015 mg/L. The maximum total lead concentration in the samples was equal to the primary drinking water standard of 0.015 mg/L for lead and exceeded the DOH Tier 1 groundwater action level of 0.0056 mg/L (Dawson, 2006).

2005 – Groundwater Sampling: The Navy began quarterly groundwater sampling at existing monitoring wells in 2005. Dawson Group, Inc. collected groundwater samples from the lower

access tunnel well that was installed in 2001 (MW-V1D) and the Red Hill Navy Pump Station (U.S. Navy well 2254-01) in February, June, September, and December 2005.

Samples collected in February and June 2005 were not filtered in the field prior to analysis for lead. Analytical results for samples collected from RHMW01 indicated concentrations of total lead were above the DOH Tier 1 action level of 0.0056 mg/L. The results were not considered appropriate for risk assessment since the sample had not been filtered. In addition, lead was not a component of fuels from the tanks near RHMW01. Lead may have been part of the UST construction material (TEC, 2007).

Samples were filtered in September and December 2005, and dissolved lead concentrations were below the DOH Tier 1 action level. Concentrations of all other contaminants of potential concern were below DOH Tier 1 action levels.

2005 – Site Investigation: As part of a site investigation, TEC, Inc. installed three groundwater monitoring wells at the Facility between June and September 2005. Well RHMW02 was installed in the lower access tunnel near Tanks 5 and 6. Well RHMW03 was installed in the lower access tunnel near Tanks 13 and 14. Well RHMW04 was installed hydraulically upgradient of the USTs to provide geochemistry for water moving through the basal aquifer beneath the Facility. Wells RHMW02 and RHMW03 were completed to depths of approximately 125 feet below the tunnel floor, and well RHMW04 was completed to a depth of approximately 300 feet below ground surface outside the tunnel. Groundwater samples were collected from the three newly installed wells and two existing wells (MW-V1D [renamed RHMW01] and U.S. Navy well 2254-01) in September 2005.

Naphthalene and trichloroethylene were detected in samples collected from RHMW02 at concentrations greater than the DOH Tier 1 action levels. Lead was detected in the sample collected from RHMW01 at a concentration greater than the DOH Tier 1 action level; however, the sample was not filtered in the field prior to analysis. Analytical results for filtered samples obtained by Dawson during the same period indicated concentrations of dissolved lead were below the DOH Tier 1 action level.

2006 – Site Investigation: Dedicated sampling pumps were installed in five wells (RHMW01, RHMW02, RHMW03, RHMW04, and U.S. Navy well 2254-01). TEC, Inc. collected groundwater samples from the wells in July 2006. The groundwater samples were analyzed for petroleum constituents. Naphthalene was detected in samples collected from RHMW02 at concentrations above the DOH Tier 1 action level.

In September 2005, with concurrence from the DOH, the Navy decided to use the newer DOH Environmental Action Levels (EALs) for the Red Hill Site Investigation and Risk Assessment project. The EALs are current and provide action levels for more chemicals, and are much more useful for conducting screening risk assessments. Since the DOH June 2005 Policy Letter stated that the two sets of action levels should not be mixed, the Tier 1 screening levels presented in HAR Section 11-281-78 would no longer be used to evaluate environmental impact at the Facility.

2006 – Groundwater Sampling: Groundwater samples were collected in December 2006. Analytical results indicated the following:

- No chemicals were detected in groundwater from U.S. Navy well 2254-01 or RHMW03;
- TPH as diesel range organics (TPH-DRO) was detected in groundwater above the DOH Drinking Water EALs in RHMW01;
- TPH as gasoline range organics (TPH-GRO), TPH-DRO, and naphthalene were detected in groundwater above the DOH Drinking Water EALs in RHMW02.

2007 – Groundwater Sampling: Groundwater samples were collected in March, June, and September 2007. Analytical results indicated the following:

- No chemicals were detected above DOH Drinking Water EALs at U.S. Navy well 2254-01;
- TPH-DRO exceeded DOH Drinking Water EALs at RHMW01 during all three sampling events;
- TPH-GRO exceeded DOH Drinking Water EALs at RHMW02 in March;
- TPH-DRO and naphthalene exceeded DOH Drinking Water EALs at RHMW02 during all three sampling events;
- 1-methylnaphthalene and 2-methylnaphthalene exceeded DOH Drinking Water EAL for taste and odor at RHMW02 during all three sampling events;
- TPH-DRO exceeded DOH Drinking Water EALs at RHMW03 in June.

2.0 Sample Collection and Analyses

Field activities relating to groundwater sample collection were conducted on January 15, 2008. Groundwater samples were collected from three monitoring wells located inside the Facility lower access tunnel and one monitoring well located at the Red Hill Navy Pump Station. Sampling and analysis were conducted according to *Red Hill Bulk Fuel Storage Facility Groundwater Protection Plan* (TEC, 2008).

2.1 Monitoring Well Purging

The groundwater monitoring wells were purged and sampled using a dedicated pump system. Well purging was considered complete when no less than three successive water quality parameter measurements had stabilized within approximately 10 percent. Field parameters were measured at regular intervals during well purging and included pH, temperature, specific conductivity, dissolved oxygen, and turbidity. Purge water was disposed in the Facility oil/water separator system.

2.2 Groundwater Sample Collection

Each monitoring well was sampled immediately following purging. All wells were sampled directly from the dedicated bladder pump system. Samples were placed into sampling containers with appropriate preservatives (i.e., hydrochloric acid [HCl] for volatile organic analysis, nitric acid [HNO_3] for dissolved lead). Dissolved lead samples were filtered in the field and placed in preserved bottles. Sample containers were labeled with the date, sample identification number,

type of analysis, and sampler's name. The containers were placed on ice in sample coolers and transported under chain-of-custody procedures to the certified laboratory for analysis.

2.3 Groundwater Sample Analyses

Groundwater samples were analyzed by SGS Environmental Service, Inc. in Anchorage, Alaska for TPH-DRO and TPH-GRO by EPA Method 8015B, volatile organic compounds (VOCs) by EPA Method 8260B, polynuclear aromatic hydrocarbons (PAHs) by EPA Method 8270C SIMS, and dissolved lead by EPA Method 6020.

An estimated TPH-DRO concentration of 102 micrograms per liter (µg/L) was detected at U.S. Navy well 2254-01. Since the analytical result was above the DOH Drinking Water EAL of 100 µg/L, additional groundwater samples were collected on February 6, 2008 for reanalysis. One groundwater sample was sent to SGS Environmental Services, Inc. in Anchorage, Alaska and one groundwater sample was sent to Accutest Laboratories in Orlando, Florida for TPH-DRO analysis by EPA Method 8015B.

3.0 Groundwater Sample Analytical Results

This section provides a summary of analytical results for groundwater samples collected from three monitoring wells located in the lower access tunnel of the Facility and one monitoring well located at the Red Hill Navy Pump Station. A summary of groundwater analytical results is included in Table 1. Complete analytical laboratory reports are provided in Appendix A.

3.1 January 2008 Sample Analytical Results

All groundwater samples were analyzed for TPH-DRO, TPH-GRO, VOCs, PAHs, and dissolved lead. The preliminary TPH-DRO result for U.S. Navy well 2254-01 (also referred to as RHMW2254-01) was considered unusable due to laboratory contamination that was observed in the associated laboratory blank. The TPH-DRO result for RHMW2254-01 was qualified with an "R", as rejected, during data review. No other chemicals of potential concern were detected at or above the method detection limits at RHMW2254-01.

TPH-DRO was detected at RHMW01 at 574 µg/L, which is above the DOH Drinking Water EAL of 100 µg/L. All other chemicals of potential concern were below DOH Drinking Water EALs at RHMW01.

TPH-DRO was detected at RHMW02 at 2,310 and 3230 µg/L, which is above the DOH Drinking Water EAL of 100 µg/L. Naphthalene was detected at 195 and 194 µg/L, which is above the toxicity-based DOH Drinking Water EAL of 6.2 µg/L. The concentrations of 1-methylnaphthalene and 2-methylnapthalene were above the DOH Drinking Water EALs for taste and odor.

TPH-DRO was detected at RHMW03 at 242 µg/L, which is above the DOH Drinking Water EAL of 100 µg/L. All other chemicals of potential concern were below DOH Drinking Water EALs at RHMW01.

Table 1. Analytical Results for Quarterly Groundwater Sampling Release Response Report
January 15, 2008
Red Hill Fuel Storage Facility, Hawaii

Method	Chemical	HDOH Residential Drinking Water EALs[1] UG/L	HDOH Drinking Water Ceiling EALs[2] UG/L	Units	RHMW01 UG/L January 15, 2008				RHMW02 UG/L January 15, 2008				RHMW02D UG/L January 15, 2008				RHMW03 UG/L January 15, 2008				RHMW2254-01 UG/L January 15, 2008				RHMW2254-01[3] UG/L February 6, 2008				RHMW2254-01[4] UG/L February 6, 2008			
					Result	Q	MDL	RL	Result	Q	MDL	RL	Result	Q	MDL	RL	Result	Q	MDL	RL	Result	Q	MDL	RL	Result	Q	MDL	RL	Result	Q	MDL	RL
SW8015B	TPH-DIESEL RANGE ORGANICS	100	100	UG/L	***574***		84 2	421	***2310***		85 1	426	***3230***		87	435	***242***	F	87	435	***102***	R	82 5	412	ND	U	100	260	ND	U	10 3	51 5
SW8015B	TPH-GASOLINE RANGE ORGANICS	100	100	UG/L	ND	U	10	100	64 3	F	10	100	66 2	F	10	100	ND	U	10	100	ND	U	10	100								
SW8260	1,1,1,2-TETRACHLOROETHANE	0 43	50000	UG/L	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5								
	1,1,1-TRICHLOROETHANE	200	970	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	1,1,2,2-TETRACHLOROETHANE	0 056	500	UG/L	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5								
	1,1,2-TRICHLOROETHANE	5	50000	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	1,2,4-TRICHLOROBENZENE	70	3000	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	1,2-DIBROMO-3-CHLOROPROPANE (DBCP)	0 04	10	UG/L	ND	U	0 62	2	ND	U	0 62	2	ND	U	0 62	2	ND	U	0 62	2	ND	U	0 62	2								
	1,2-DICHLOROPROPANE	5	10	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	1,3-DICHLOROBENZENE	180	50000	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	1,3-DICHLOROPROPANE	0 4	50000	UG/L	ND	U	0 12	0 4	ND	U	0 12	0 4	ND	U	0 12	0 4	ND	U	0 12	0 4	ND	U	0 12	0 4								
	1,4-DICHLOROBENZENE	75	5	UG/L	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5								
	BENZENE	5	170	UG/L	ND	U	0 12	0 4	*0 17*	F	0 12	0 4	0 17	F	0 12	0 4	ND	U	0 12	0 4	ND	U	0 12	0 4								
	BROMODICHLOROMETHANE	0 18	50000	UG/L	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5								
	BROMOFORM	100	510	UG/L	ND	U	0 5	1	ND	U	0 5	1	ND	U	0 5	1	ND	U	0 5	1	ND	U	0 5	1								
	BROMOMETHANE	8 5	50000	UG/L	ND	U	0 94	3	ND	U	0 94	3	ND	U	0 94	3	ND	U	0 94	3	ND	U	0 94	3								
	CARBON TETRACHLORIDE	5	520	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	CHLOROBENZENE	100	50	UG/L	ND	U	0 15	0 5	ND	U	0 15	0 5	ND	U	0.15	0 5	ND	U	0 15	0 5	ND	U	0 15	0 5								
	CHLOROETHANE	3 9	16	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0.31	1	ND	U	0 31	1	ND	U	0 31	1								
	CHLOROFORM	100	2400	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	CHLOROMETHANE	160	50000	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	cis-1,2-DICHLOROETHYLENE	70	50000	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	DIBROMOMETHANE	0 0056	50000	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	ETHYLBENZENE	700	30	UG/L	ND	U	0 31	1	ND	U	0 31	1	0 35	F	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	HEXACHLOROBUTADIENE	0 86	6	UG/L	ND	U	0.18	0 6	ND	U	0 18	0 6	ND	U	0 18	0 6	ND	U	0 18	0 6	ND	U	0 18	0 6								
	M,P-XYLENE (SUM OF ISOMERS)	10000	20	UG/L	ND	U	0 62	2	ND	U	0 62	2	ND	U	0 62	2	ND	U	0 62	2	ND	U	0 62	2								
	METHYL ETHYL KETONE (2-BUTANONE)	7000	8400	UG/L	ND	U	3 1	10	ND	U	3 1	10	ND	U	3 1	10	ND	U	3 1	10	ND	U	3 1	10								
	METHYL ISOBUTYL KETONE (4-METHYL-2-PENTANONE)	2000	1300	UG/L	ND	U	3 1	10	ND	U	3 1	10	ND	U	3 1	10	ND	U	3 1	10	ND	U	3 1	10								
	METHYLENE CHLORIDE	4 3	9100	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	NAPHTHALENE	6 2	21	UG/L	5 98		0 62	1	***195***		0 62	1	***194***		0 62	1	ND	U	0 62	1	ND	U	0 62	1								
	STYRENE	100	10	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	METHYL TERT BUTYL ETHER (MtBE)	11	5	UG/L	ND	U	1 5	5	ND	U	1 5	5	ND	U	1 5	5	ND	U	1 5	5	ND	U	1 5	5								
	TETRACHLOROETHYLENE(PCE)	5	170	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	TOLUENE	1000	40	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	trans-1,2-DICHLOROETHENE	100	260	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
	TRICHLOROETHYLENE (TCE)	5	310	UG/L	ND	U	0.31	1	ND	U	0 31	1	ND	U	0.31	1	ND	U	0 31	1	ND	U	0 31	1								
	VINYL CHLORIDE	2	3400	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								
SW8270 SIM	1-METHYLNAPHTHALENE	240	10	UG/L	0 064		0 0158	0 0526	***67***		0 789	2 63	***73.2***		0 773	2 58	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	2-METHYLNAPHTHALENE	240	10	UG/L	0 0478	F	0 0158	0 0526	***23.6***		0 789	2 63	***27.6***		0 773	2 58	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	ACENAPHTHENE	370	20	UG/L	0 031	F	0 0158	0 0526	0 308		0 0158	0 0526	0 303		0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	ACENAPHTHYLENE	240	2000	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0.0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	ANTHRACENE	1800	22	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	BENZO(a)ANTHRACENE	0 092	5	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	BENZO(a)PYRENE	0 2	1 9	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	BENZO(b)FLUORANTHENE	0 092	7	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	BENZO(g,h,i)PERYLENE	1500	0 13	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	BENZO(k)FLUORANTHENE	0 92	0 4	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	CHRYSENE	9 2	0 8	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0.0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	DIBENZ(a,h)ANTHRACENE	0 0092	0 25	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	FLUORANTHENE	1500	130	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	FLUORENE	240	950	UG/L	0 0371	F	0 0158	0 0526	0 161		0 0158	0 0526	0 161		0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	INDENO(1,2,3-c,d)PYRENE	0 092	0 27	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0.0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	NAPHTHALENE	6 2	21	UG/L	0 21		0 0326	0 105	***93.6***		1 63	5 26	***102***		1 6	5 15	ND	U	0 0323	0 104	ND	U	0 031	0 1								
	PHENANTHRENE	240	410	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
	PYRENE	180	68	UG/L	ND	U	0 0158	0 0526	ND	U	0 0158	0 0526	ND	U	0 0155	0 0515	ND	U	0 0156	0 0521	ND	U	0 015	0 05								
SW6020	LEAD	15	50000	UG/L	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1	ND	U	0 31	1								

UG/L - micrograms per Liter
Q - data qualifier
U - Indicates that the compound was analyzed for but not detected at or above the method detection limit
F - Indicates the result was greater than the method detection limit but less than the reporting limit
R - Indicates the result was unacceptable due to data quality concerns and should not be further evaluated
MDL - method detection limit
RL - reporting limit
TPH - Total Petroleum Hydrocarbons
ND - non detect
200 - Result exceeds one or both HDOH EAL's

[1] Toxicity-based environmental action levels, Table D-2, *Screening For Environmental Concerns At Sites With Contaminated Soil and Groundwater*, HDOH, 2005
[2] Taste, odor and solubility thresholds, Table G-1, *Screening For Environmental Concerns At Sites With Contaminated Soil and Groundwater*, HDOH, 2005
[3] RHMW2254-01 was resampled on February 6, 2008 because blank contamination in the Diesel Component analysis caused January 15, 2008 data to be rejected This aliquot was analyzed by Accutest Laboratories
[4] RHMW2254-01 was resampled on February 6, 2008 because blank contamination in the Diesel Component analysis caused January 15, 2008 data to be rejected This aliquot was analyzed by SGS Environmental Services

3.2 February 2008 Sample Analytical Results

Additional groundwater samples were collected from RHMW2254-01 on February 6, 2008 for TPH-DRO analysis. One groundwater sample was sent to SGS Environmental Services, Inc. in Anchorage, Alaska and one groundwater sample was sent to Accutest Laboratories in Orlando, Florida. Analytical results from both laboratories showed no TPH-DRO above the respective method detection limits of the laboratories, which were equal to or less than the DOH Drinking Water EAL of 100 µg/L.

3.3 Groundwater Contaminant Trend

Groundwater samples have been collected and analyzed by TEC, Inc. since September 2005. Figure 1 shows TPH trends in groundwater at the Facility. Figure 2 shows PAH trends in groundwater at the Facility.

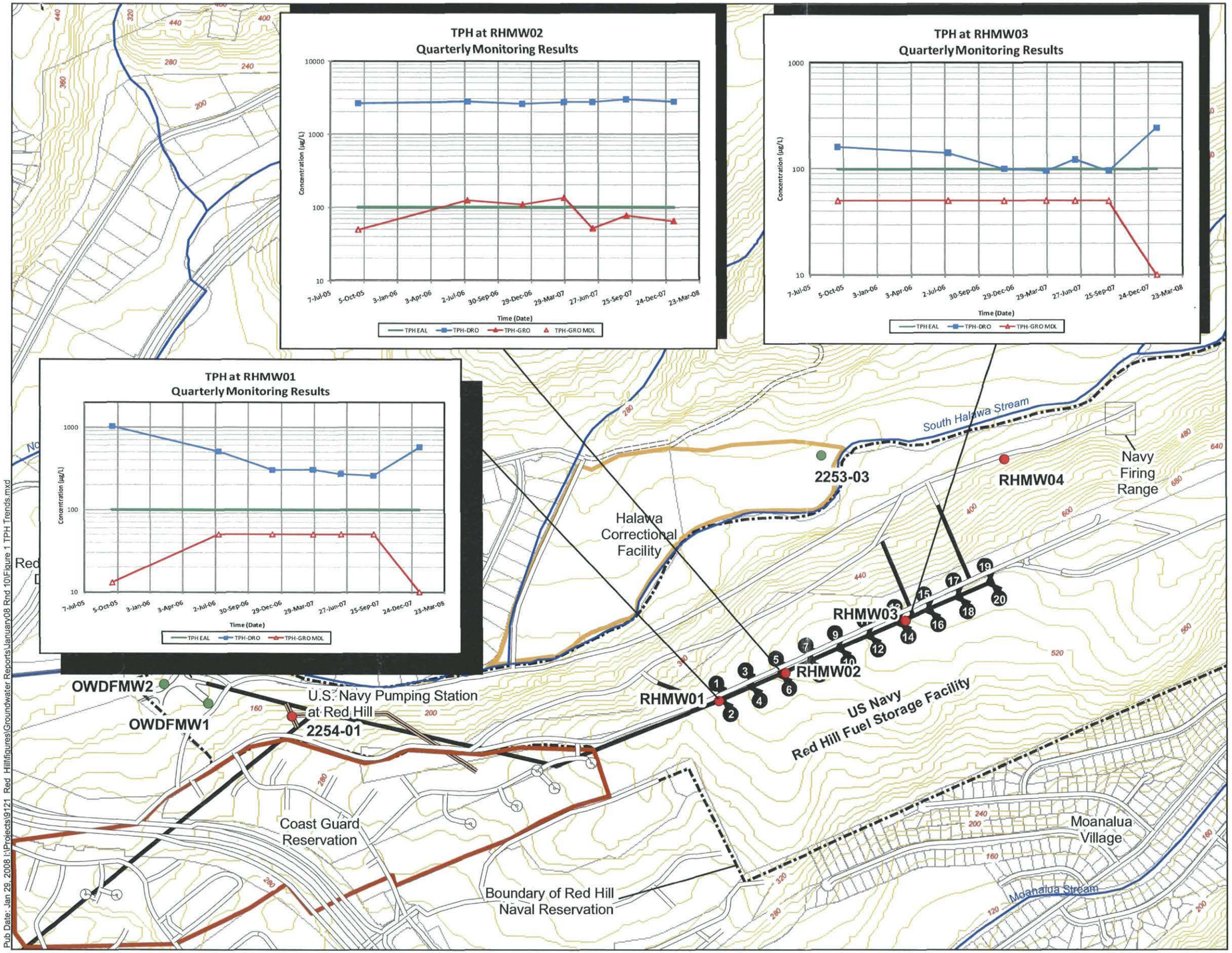
TPH-GRO has not been detected at or above the method detection limit in RHMW01. The values shown in Figure 1 represent the method detection limits of TPH-GRO. Concentrations of TPH-DRO at RHMW01 have been above the DOH Drinking Water EAL of 100 µg/L during all groundwater sampling events and had shown a decreasing trend until the January 2008 sampling event.

During the seven sampling events shown in Figure 1, concentrations of TPH-GRO at RHMW02 exceeded the DOH Drinking Water EAL three times. The maximum concentration detected was 148 µg/L, which is slightly above the EAL of 100 µg/L. The concentration of TPH-DRO has remained relatively stable at RHMW02 at concentrations ranging from 2,250 to 3,180 µg/L, which are well above the DOH Drinking Water EAL of 100 µg/L. Although concentrations of PAHs at RHMW02 remain above the DOH Drinking Water EALs, they have shown a decreasing trend over the past two years.

TPH-GRO has not been detected at or above the method detection limit in RHMW03. The values shown in Figure 1 represent the method detection limits of TPH-GRO. Concentrations of TPH-DRO at RHMW03 had shown a decreasing trend until the January 2008 sampling event.

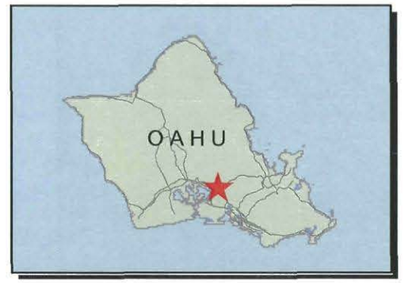
4.0 Summary and Conclusions

TPH-DRO and PAHs are present in the groundwater beneath the Facility at concentrations that exceed DOH Drinking Water EALs. The quarterly collection and analysis of groundwater samples will continue to monitor the quality of the groundwater located beneath the Facility. Groundwater monitoring reports will be submitted to the DOH upon receipt and evaluation of laboratory analytical results.



Legend

- Project Wells
- Red Hill UST
- Parcel
- 40-foot Interval Contour Line
- Unpaved Road
- Road
- Stream
- Red Hill Navy Installation Boundary
- Red Hill Tunnels
- 2254-01 Infiltration Gallery
- Halawa Correctional Facility Boundary
- Coast Guard Reservation



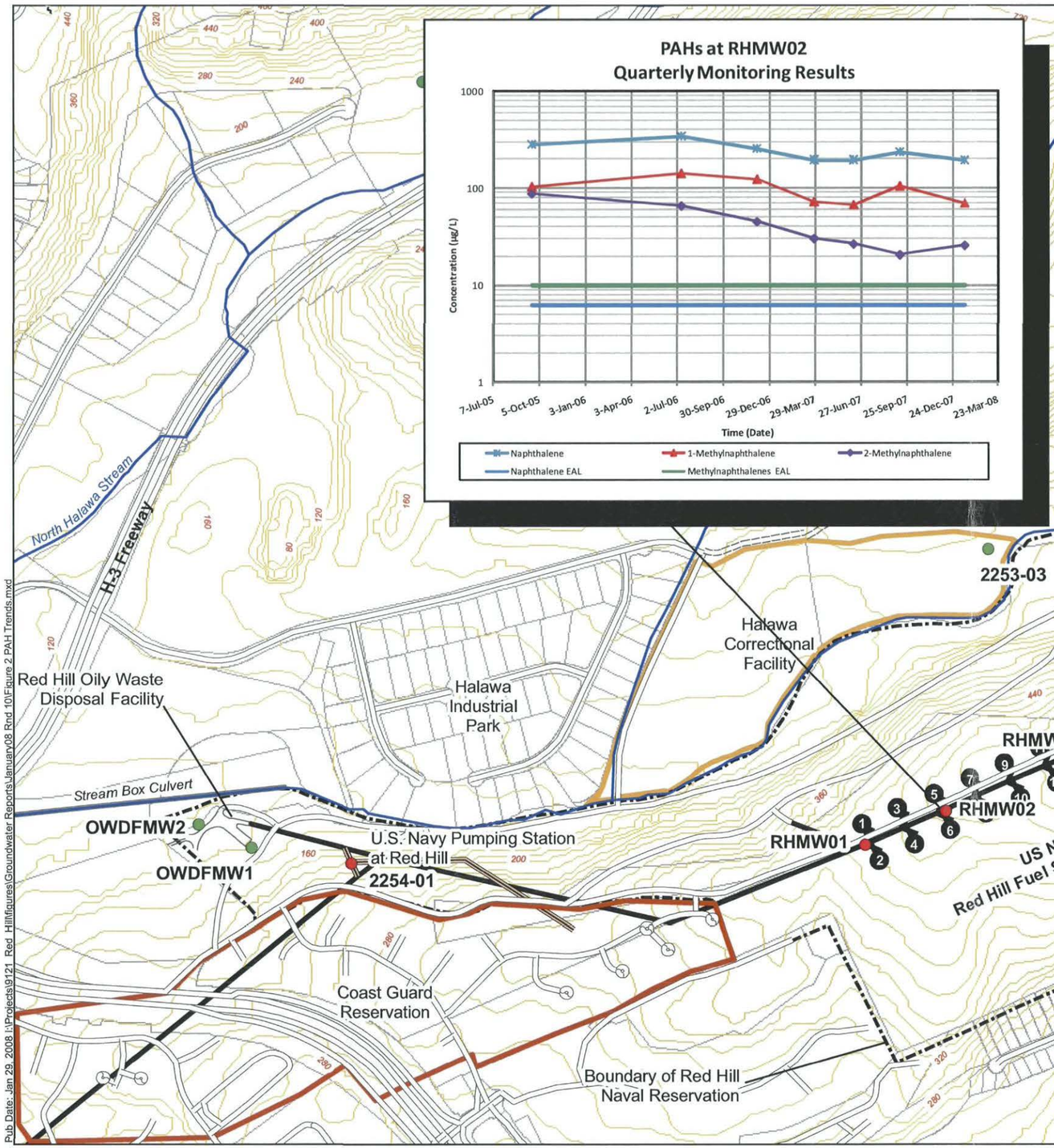
N

Meters
0 180 360
0 335 670 1,340
Feet

Figure 1

TPH Trends in Groundwater
Round 10 (January 15, 2008)
Red Hill Fuel Storage Facility
Oahu, Hawaii

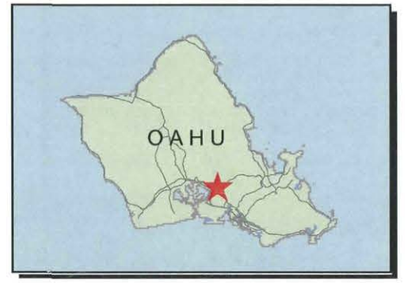
Pub Date: Jan 29, 2008 I:\Projects\9121 Red Hill\figures\Groundwater Reports\January08 Rnd 10\Figure 1 TPH Trends.mxd



Pub Date: Jan 29, 2008 I:\Projects\9121 Red Hill\figures\Groundwater Reports\January08 Rnd 10\Figure 2 PAH Trends.mxd

Legend

- Project Wells
- Red Hill UST
- Parcel
- 40-foot Interval Contour Line
- Unpaved Road
- Road
- Stream
- Red Hill Navy Installation Boundary
- Red Hill Tunnels
- 2254-01 Infiltration Gallery
- Halawa Correctional Facility Boundary
- Coast Guard Reservation



N

Meters
0 180 360

0 335 670 1,340
Feet

Figure 2

PAH Trends in Groundwater
Round 10 (January 15, 2008)
Red Hill Fuel Storage Facility
Oahu, Hawaii

5.0 References

Dawson Group, Inc. 2006. *Fourth Quarter 2005 Groundwater Sampling Report, Red Hill Fuel Storage Facility, Hawaii.* February.

Hawaii Administrative Rules, Title 11, Chapter 281, Subchapter 7.

State of Hawaii Department of Health. 2005a. *Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater, Volume 1: Summary Tier 1 Lookup Tables.* Interim Final. May.

State of Hawaii Department of Health. 2005b. *Use of May 2005 Environmental Action Levels ("EALs") at Leaking Underground Storage Tank Sites.* Memo. 15 July.

The Environmental Company, Inc. and AMEC Earth & Environmental, Inc. 2005. *Red Hill Bulk Fuel Storage Facility Work Plan, Pearl Harbor, Hawaii.* June.

The Environmental Company, Inc. 2006. *Red Hill Bulk Fuel Storage Facility, Final – Addendum Planning Documents, Pearl Harbor, Hawaii.* May.

The Environmental Company, Inc. 2007. *Red Hill Bulk Fuel Storage Facility, Final Technical Report, Pearl Harbor, Hawaii.* August.

The Environmental Company, Inc. 2008. *Red Hill Bulk Fuel Storage Facility, Final Groundwater Protection Plan, Pearl Harbor, Hawaii.* January.

Appendix A
Laboratory Analytical Reports

SGS Environmental Services
Alaska Division
Level II Laboratory Data Report

Project:	9121-003 Red Hill BFSF
Client:	The Environmental Company, Inc. (TEC)
SGS Work Order:	1080224

Released by:

Barbara A. Hager SGS

Barbara Hager
Alaska Division Project Manager

Barbara Hager
2008.02.05 12:12:30
-09'00'

Contents:

Note:
Unless otherwise noted, all quality assurance/quality control criteria is in compliance with the standards set forth by the proper regulatory authority, the SGS Quality Assurance Program Plan, and the National Environmental Accreditation Conference.

Client Name: The Environmental Company, Inc. (TEC)
Project Name: 9121-003 Red Hill BFSF
Workorder No.: 1080224

Sample Comments

Refer to the sample receipt form for information on sample condition.

Lab Sample ID	Sample Type	Client Sample ID
1080224001	PS	RHMW2254-WG10
	DRO 8015B: The reported result is estimated because it is 4 times below the reporting limit. The associated method blank has a estimated DRO concentration of 0.096 mg/l. There is no indication of fuel hydrocarbon peaks on the instrument chromatograms.	
1080224002	BMS	RHMW2254-WG10 MS
	8260B - Matrix spike (MS) recovery for 2-chlorotoluene does not meet QC goals (biased high). Refer to LCS for accuracy.	
1080224003	BMSD	RHMW2254-WG10 MSD
	8260B - Matrix spike duplicate (MSD) recovery for 1,2,4-trichlorobenzene does not meet QC goals (biased low). Refer to LCS for accuracy.	
1080224005	PS	RHMW02-WG10
	8015B - Unknown hydrocarbon with several peaks is present. 8260B - Continuing calibration verification (CCV) result for n-propylbenzene did not meet QC goals (biased high). The result for this analyte is estimated. 8260B - Naphthalene result is above the linear range of 70 ug/L at 195.48 ug/L. Result is estimated.	
1080224006	PS	RHMWA01-WG10
	8015B - Unknown hydrocarbon with several peaks is present. 8260B - Continuing calibration verification (CCV) result for n-propylbenzene did not meet QC goals (biased high). The result for this analyte is estimated. 8260B - Naphthalene result is above the linear range of 70 ug/L at 194.23 ug/L. Result is estimated.	
1080224007	PS	RHMW01-WG10
	8015B - Unknown hydrocarbon with several peaks is present. 8260B - Naphthalene result of 5.98 ug/L maybe due to carry over from previous sample (1080224-06) which was detected at 194.23 ug/L naphthalene.	
814440	LCS	LCS for HBN 196691 [VXX/17866]
	AK101 - LCS recovery for GRO does not meet QC goals (biased high). The associated samples were not detected above the PQL for this analyte.	
815216	CCV	CCV for HBN 196846 [VMS/9632]
	8260B - Continuing calibration verification (CCV) result for n-propylbenzene, 2-chlorotoluene and 1-chlorohexane did not meet QC goals (biased high). 2-chlorotoluene and 1-chlorohexane were not detected in the associated samples. Results for n-propylbenzene may be biased high.	

Laboratory Analytical Report

Client: **The Environmental Company, Inc.**
1001 Bishop Street Ste 1400
ASB Tower
Honolulu, HI 96813

Attn: **Jeff Hart**
T: (808)528-1445 F:(808)528-0768
jshart@tecinc.com

Project: **9121-003 Red Hill BFSF**

Workorder No.: **1080224**

Certification:

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, other than the conditions noted on the sample data sheet(s) and/or the case narrative. This certification applies only to the tested parameters and the specific sample(s) received at the laboratory

Barbara A. Hager SGS

Barbara Hager
Alaska Division Project Manager

Barbara Hager
2008.02.05 12:12:44 -
09'00'

If you have any questions regarding this report, or if we can be of further assistance, please contact your SGS Project Manager.

Mark Abe
mark.abe@sgs.com
Project Manager

Print Date: 2/5/2008

Enclosed are the analytical results associated with this workorder.

As required by the state of Alaska and the USEPA, a formal Quality Assurance/Quality Control Program is maintained by SGS. A copy of our Quality Assurance Plan (QAP), which outlines this program is available at your request.

The laboratory certification numbers are AK971-05 (DW), UST-005 (CS) and AK00971 (Micro) for ADEC and 001582 for NELAP (RCRA methods: 1010/1020, 1311, 6000/7000, 9040/9045, 9056, 9060, 9065, 8015B, 8021B, 8081A/8082, 8260B, 8270C).

Except as specifically noted, all statements and data in this report are in conformance to the provisions set forth by the SGS QAP, the National Environmental Laboratory Accreditation Program and, when applicable, other regulatory authorities.

If you have any questions regarding this report or if we can be of any assistance, please contact your SGS Project Manager at 907-562-2343.

The following descriptors may be found on your report which will serve to further qualify the data.

MDL	Method Detection Limit
PQL	Practical Quantitation Limit (reporting limit).
CL	Control Limit
U	Indicates the analyte was analyzed for but not detected.
F	Indicates value that is greater than or equal to the MDL.
J	The quantitation is an estimation.
ND	Indicates the analyte is not detected
B	Indicates the analyte is found in a blank associated with the sample.
*	The analyte has exceeded allowable regulatory or control limits.
GT	Greater Than
LT	Less Than
Q	QC parameter out of acceptance range.
M	A matrix effect was present.
E	The analyte result is above the calibrated range
DF	Analytical Dilution Factor
JL	The analyte was positively identified, but the quantitation is a low estimation.
<Surr>	Surrogate QC spiked standard

Note: Soil samples are reported on a dry weight basis unless otherwise specified

SAMPLE SUMMARY

Print Date: 2/5/2008

Client Name: The Environmental Company, Inc. (TEC)
Project Name: 9121-003 Red Hill BFSF
Workorder No.: 1080224

Analytical Methods

Method Description	Analytical Method
8270 PAH SIM Semi-Vol GC/MS Liq/Liq ext.	8270C SIMS
AFCEE 3.1 8260 (W)	SW8260B
Dissolved Metals by ICP-MS	SW6020
DRO by 8015B (W)	SW8015B
GRO (W)	SW8015B

Sample ID Cross Reference

Lab Sample ID	Client Sample ID
1080224001	RHMW2254-WG10
1080224002	RHMW2254-WG10 MS
1080224003	RHMW2254-WG10 MSD
1080224004	RHMW03-WG10
1080224005	RHMW02-WG10
1080224006	RHMWA01-WG10
1080224007	RHMW01-WG10
1080224008	TB01-WG10

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW2254-WG10**
SGS Ref. #: 1080224001
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 11:30
Receipt Date/Time: 01/17/08 14:45

Dissolved Metals

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Lead	ND	1.00	0.310	ug/L	5	MMS5294	MXX19964	

Batch Information

Analytical Batch: MMS5294
Analytical Method: SW6020
Analysis Date/Time: 01/28/08 12:22
Dilution Factor: 5

Prep Batch: MXX19964
Prep Method: SW3010A
Prep Date/Time: 01/24/08 16:35

Initial Prep Wt./Vol.: 50 mL
Prep Extract Vol.: 50 mL
Container ID:1080224001-G
Analyst: TK

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW2254-WG10**
SGS Ref. #: 1080224001
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 11:30
Receipt Date/Time: 01/17/08 14:45

Volatile Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Gasoline Range Organics	ND	100	10.0	ug/L	1	VFC8836	VXX17866	
4-Bromofluorobenzene <surr>	102	50-150		%	1	VFC8836	VXX17866	

Batch Information

Analytical Batch: VFC8836
Analytical Method: SW8015B
Analysis Date/Time: 01/23/08 10:47
Dilution Factor: 1

Prep Batch: VXX17866
Prep Method: SW5030B
Prep Date/Time: 01/23/08 08:00

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224001-A
Analyst: HM

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW2254-WG10**
SGS Ref. #: 1080224001
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 11:30
Receipt Date/Time: 01/17/08 14:45

Semivolatile Organic Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Diesel Range Organics	0.102 J	0.412	0.0825	mg/L	1	XFC7831	XXX19058	
5a Androstane <surr>	82.5	50-150		%	1	XFC7831	XXX19058	

Batch Information

Analytical Batch: XFC7831
Analytical Method: SW8015B
Analysis Date/Time: 01/30/08 12:35
Dilution Factor: 1

Prep Batch: XXX19058
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:30

Initial Prep Wt./Vol.: 970 mL
Prep Extract Vol.: 1 mL
Container ID:1080224001-H
Analyst: BME

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW2254-WG10**
SGS Ref. #: 1080224001
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 11:30
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Benzene	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
Toluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Ethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
n-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,4-Dichlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3,5-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
4-Methyl-2-pentanone (MIBK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
cis-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Isopropyltoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
cis-1,3-Dichloropropene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
n-Propylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Styrene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromomethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,3-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dibromo-3-chloropropane	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Methyl-t-butyl ether	ND	5.00	1.50	ug/L	1	VMS9632	VXX17871	
Tetrachloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromochloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3-Dichloropropane	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
1,2-Dibromoethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Carbon tetrachloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
Chloroform	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromomethane	ND	3.00	0.940	ug/L	1	VMS9632	VXX17871	
Bromochloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Vinyl chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dichlorodifluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW2254-WG10**
SGS Ref. #: 1080224001
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 11:30
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
sec-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromodichloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Butanone (MEK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
Methylene chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichlorofluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
P & M -Xylene	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Naphthalene	ND	1.00	0.620	ug/L	1	VMS9632	VXX17871	
o-Xylene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromoform	ND	1.00	0.500	ug/L	1	VMS9632	VXX17871	
1-Chlorohexane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
tert-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichlorobenzene	ND	1.00	0 310	ug/L	1	VMS9632	VXX17871	
2,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Hexachlorobutadiene	ND	0.600	0.180	ug/L	1	VMS9632	VXX17871	
Isopropylbenzene (Cumene)	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,3-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane-D4 <surr>	105	73-120		%	1	VMS9632	VXX17871	
Toluene-d8 <surr>	104	80-120		%	1	VMS9632	VXX17871	
4-Bromofluorobenzene <surr>	107	76-120		%	1	VMS9632	VXX17871	

Batch Information

Analytical Batch: VMS9632
Analytical Method: SW8260B
Analysis Date/Time: 01/29/08 20:37
Dilution Factor: 1

Prep Batch: VXX17871
Prep Method: SW5030B
Prep Date/Time: 01/29/08 14:08

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224001-D
Analyst: DSH

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW2254-WG10**
SGS Ref. #: 1080224001
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 11:30
Receipt Date/Time: 01/17/08 14:45

Polynuclear Aromatics GC/MS

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Acenaphthylene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Acenaphthene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Fluorene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Phenanthrene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Anthracene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Fluoranthene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Pyrene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Benzo(a)Anthracene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Chrysene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Benzo[b]Fluoranthene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Benzo[k]fluoranthene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Benzo[a]pyrene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Indeno[1,2,3-c,d] pyrene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Dibenzo[a,h]anthracene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Benzo[g,h,i]perylene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Naphthalene	ND	0.100	0.0310	ug/L	1	XMS4385	XXX19059	
1-Methylnaphthalene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
2-Methylnaphthalene	ND	0.0500	0.0150	ug/L	1	XMS4385	XXX19059	
Terphenyl-d14 <surr>	81	50-135		%	1	XMS4385	XXX19059	

Batch Information

Analytical Batch: XMS4385
Analytical Method: 8270C SIMS
Analysis Date/Time: 01/28/08 13:31
Dilution Factor: 1

Prep Batch: XXX19059
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:50

Initial Prep Wt./Vol.: 1000 mL
Prep Extract Vol.: 1 mL
Container ID:1080224001-J
Analyst: WAA

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW03-WG10**
SGS Ref. #: 1080224004
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:15
Receipt Date/Time: 01/17/08 14:45

Dissolved Metals

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Lead	ND	1.00	0.310	ug/L	5	MMS5294	MXX19964	

Batch Information

Analytical Batch: MMS5294
Analytical Method: SW6020
Analysis Date/Time: 01/28/08 13:39
Dilution Factor: 5

Prep Batch: MXX19964
Prep Method: SW3010A
Prep Date/Time: 01/24/08 16:35

Initial Prep Wt./Vol.: 50 mL
Prep Extract Vol.: 50 mL
Container ID:1080224004-G
Analyst: TK

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW03-WG10**
SGS Ref. #: 1080224004
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:15
Receipt Date/Time: 01/17/08 14:45

Volatile Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Gasoline Range Organics	ND	100	10.0	ug/L	1	VFC8836	VXX17866	
4-Bromofluorobenzene <surr>	105	50-150		%	1	VFC8836	VXX17866	

Batch Information

Analytical Batch: VFC8836
Analytical Method: SW8015B
Analysis Date/Time: 01/23/08 11:42
Dilution Factor: 1

Prep Batch: VXX17866
Prep Method: SW5030B
Prep Date/Time: 01/23/08 08:00

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224004-A
Analyst: HM

SGS

The Environmental Company, Inc. (TEC) *Print Date: 2/5/2008*

Client Sample ID: **RHMW03-WG10**
SGS Ref. #: 1080224004
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:15
Receipt Date/Time: 01/17/08 14:45

Semivolatile Organic Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Diesel Range Organics	0.242 J	0.435	0.0870	mg/L	1	XFC7831	XXX19058	
5a Androstane <surr>	87	50-150		%	1	XFC7831	XXX19058	

Batch Information

Analytical Batch: XFC7831
Analytical Method: SW8015B
Analysis Date/Time: 01/30/08 13:04
Dilution Factor: 1

Prep Batch: XXX19058
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:30

Initial Prep Wt./Vol.: 920 mL
Prep Extract Vol.: 1 mL
Container ID:1080224004-H
Analyst: BME

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW03-WG10**
SGS Ref. #: 1080224004
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:15
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Benzene	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
Toluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Ethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
n-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,4-Dichlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3,5-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
4-Methyl-2-pentanone (MIBK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
cis-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Isopropyltoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
cis-1,3-Dichloropropene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
n-Propylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Styrene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromomethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,3-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dibromo-3-chloropropane	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Methyl-t-butyl ether	ND	5.00	1.50	ug/L	1	VMS9632	VXX17871	
Tetrachloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromochloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3-Dichloropropane	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
1,2-Dibromoethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Carbon tetrachloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
Chloroform	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromomethane	ND	3.00	0.940	ug/L	1	VMS9632	VXX17871	
Bromochloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Vinyl chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dichlorodifluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW03-WG10**
SGS Ref. #: 1080224004
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:15
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
sec-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromodichloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Butanone (MEK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
Methylene chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichlorofluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
P & M -Xylene	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Naphthalene	ND	1.00	0.620	ug/L	1	VMS9632	VXX17871	
o-Xylene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromoform	ND	1.00	0.500	ug/L	1	VMS9632	VXX17871	
1-Chlorohexane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
tert-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Hexachlorobutadiene	ND	0.600	0.180	ug/L	1	VMS9632	VXX17871	
Isopropylbenzene (Cumene)	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,3-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane-D4 <surr>	102	73-120		%	1	VMS9632	VXX17871	
Toluene-d8 <surr>	103	80-120		%	1	VMS9632	VXX17871	
4-Bromofluorobenzene <surr>	105	76-120		%	1	VMS9632	VXX17871	

Batch Information

Analytical Batch: VMS9632
Analytical Method: SW8260B
Analysis Date/Time: 01/29/08 21:08
Dilution Factor: 1

Prep Batch: VXX17871
Prep Method: SW5030B
Prep Date/Time: 01/29/08 14:08

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224004-D
Analyst: DSH

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW03-WG10**
SGS Ref. #: 1080224004
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:15
Receipt Date/Time: 01/17/08 14:45

Polynuclear Aromatics GC/MS

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Acenaphthylene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Acenaphthene	ND	0.0521	0 0156	ug/L	1	XMS4385	XXX19059	
Fluorene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Phenanthrene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Anthracene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Fluoranthene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Pyrene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Benzo(a)Anthracene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Chrysene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Benzo[b]Fluoranthene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Benzo[k]fluoranthene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Benzo[a]pyrene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Indeno[1,2,3-c,d] pyrene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Dibenzo[a,h]anthracene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Benzo[g,h,i]perylene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Naphthalene	ND	0.104	0.0323	ug/L	1	XMS4385	XXX19059	
1-Methylnaphthalene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
2-Methylnaphthalene	ND	0.0521	0.0156	ug/L	1	XMS4385	XXX19059	
Terphenyl-d14 <surr>	90.8	50-135		%	1	XMS4385	XXX19059	

Batch Information

Analytical Batch: XMS4385
Analytical Method: 8270C SIMS
Analysis Date/Time: 01/28/08 15:10
Dilution Factor: 1

Prep Batch: XXX19059
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:50

Initial Prep Wt./Vol.: 960 mL
Prep Extract Vol.: 1 mL
Container ID:1080224004-J
Analyst: WAA

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW02-WG10**
SGS Ref. #: 1080224005
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 14:45
Receipt Date/Time: 01/17/08 14:45

Dissolved Metals

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Lead	ND	1.00	0.310	ug/L	5	MMS5294	MXX19964	

Batch Information

Analytical Batch: MMS5294
Analytical Method: SW6020
Analysis Date/Time: 01/28/08 13:45
Dilution Factor: 5

Prep Batch: MXX19964
Prep Method: SW3010A
Prep Date/Time: 01/24/08 16:35

Initial Prep Wt./Vol.: 50 mL
Prep Extract Vol.: 50 mL
Container ID:1080224005-G
Analyst: TK

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW02-WG10**
SGS Ref. #: 1080224005
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 14:45
Receipt Date/Time: 01/17/08 14:45

Volatile Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Gasoline Range Organics	64.3 J	100	10.0	ug/L	1	VFC8836	VXX17866	
4-Bromofluorobenzene <surr>	115	50-150		%	1	VFC8836	VXX17866	

Batch Information

Analytical Batch: VFC8836
Analytical Method: SW8015B
Analysis Date/Time: 01/23/08 12:00
Dilution Factor: 1

Prep Batch: VXX17866
Prep Method: SW5030B
Prep Date/Time: 01/23/08 08:00

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224005-A
Analyst: HM

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW02-WG10**
SGS Ref. #: 1080224005
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 14:45
Receipt Date/Time: 01/17/08 14:45

Semivolatile Organic Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Diesel Range Organics	2.31	0.426	0.0851	mg/L	1	XFC7831	XXX19058	
5a Androstane <surr>	84.6	50-150		%	1	XFC7831	XXX19058	

Batch Information

Analytical Batch: XFC7831
Analytical Method: SW8015B
Analysis Date/Time: 01/30/08 13:14
Dilution Factor: 1

Prep Batch: XXX19058
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:30

Initial Prep Wt /Vol.: 940 mL
Prep Extract Vol.: 1 mL
Container ID:1080224005-H
Analyst: BME

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW02-WG10**
SGS Ref. #: 1080224005
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 14:45
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Benzene	0.170 J	0.400	0.120	ug/L	1	VMS9632	VXX17871	
Toluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Ethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
n-Butylbenzene	8.75	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,4-Dichlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3,5-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
4-Methyl-2-pentanone (MIBK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
cis-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Isopropyltoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
cis-1,3-Dichloropropene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
n-Propylbenzene	12.8	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Styrene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromomethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,3-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dibromo-3-chloropropane	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Methyl-t-butyl ether	ND	5.00	1.50	ug/L	1	VMS9632	VXX17871	
Tetrachloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromochloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3-Dichloropropane	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
1,2-Dibromoethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Carbon tetrachloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
Chloroform	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromomethane	ND	3.00	0.940	ug/L	1	VMS9632	VXX17871	
Bromochloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Vinyl chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dichlorodifluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW02-WG10**
SGS Ref. #: 1080224005
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 14:45
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
sec-Butylbenzene	7.38	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromodichloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Butanone (MEK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
Methylene chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichlorofluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
P & M -Xylene	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Naphthalene	195	1.00	0.620	ug/L	1	VMS9632	VXX17871	
o-Xylene	1.06	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromoform	ND	1.00	0.500	ug/L	1	VMS9632	VXX17871	
1-Chlorohexane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
tert-Butylbenzene	1.15	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Hexachlorobutadiene	ND	0.600	0.180	ug/L	1	VMS9632	VXX17871	
Isopropylbenzene (Cumene)	5.33	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,3-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane-D4 <surr>	103	73-120		%	1	VMS9632	VXX17871	
Toluene-d8 <surr>	94.4	80-120		%	1	VMS9632	VXX17871	
4-Bromofluorobenzene <surr>	106	76-120		%	1	VMS9632	VXX17871	

Batch Information

Analytical Batch: VMS9632
Analytical Method: SW8260B
Analysis Date/Time: 01/29/08 21:39
Dilution Factor: 1

Prep Batch: VXX17871
Prep Method: SW5030B
Prep Date/Time: 01/29/08 14:08

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224005-D
Analyst: DSH

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW02-WG10**
SGS Ref. #: 1080224005
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 14:45
Receipt Date/Time: 01/17/08 14:45

Polynuclear Aromatics GC/MS

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Acenaphthylene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Acenaphthene	0.308	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Fluorene	0.161	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Phenanthrene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Anthracene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Fluoranthene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Pyrene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo(a)Anthracene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Chrysene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo[b]Fluoranthene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo[k]fluoranthene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo[a]pyrene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Indeno[1,2,3-c,d] pyrene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Dibenzo[a,h]anthracene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo[g,h,i]perylene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Naphthalene	93.6	5.26	1.63	ug/L	50	XMS4386	XXX19059	
1-Methylnaphthalene	67.0	2.63	0.789	ug/L	50	XMS4386	XXX19059	
2-Methylnaphthalene	23.8	2.63	0.789	ug/L	50	XMS4386	XXX19059	
Terphenyl-d14 <surr>	88.4	50-135		%	1	XMS4385	XXX19059	

Batch Information

Analytical Batch: XMS4385
Analytical Method: 8270C SIMS
Analysis Date/Time: 01/28/08 15:42
Dilution Factor: 1
Prep Batch: XXX19059
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:50
Initial Prep Wt./Vol.: 950 mL
Prep Extract Vol.: 1 mL
Container ID:1080224005-J
Analyst: WAA

Analytical Batch: XMS4386
Analytical Method: 8270C SIMS
Analysis Date/Time: 01/28/08 21:20
Dilution Factor: 50
Prep Batch: XXX19059
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:50
Initial Prep Wt./Vol.: 950 mL
Prep Extract Vol.: 1 mL
Container ID:
Analyst: WAA

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMWA01-WG10**
SGS Ref. #: 1080224006
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:05
Receipt Date/Time: 01/17/08 14:45

Dissolved Metals

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Lead	ND	1.00	0.310	ug/L	5	MMS5294	MXX19964	

Batch Information

Analytical Batch: MMS5294
Analytical Method: SW6020
Analysis Date/Time: 01/28/08 13:54
Dilution Factor: 5

Prep Batch: MXX19964
Prep Method: SW3010A
Prep Date/Time: 01/24/08 16.35

Initial Prep Wt./Vol.: 50 mL
Prep Extract Vol.: 50 mL
Container ID:1080224006-G
Analyst: TK

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMWA01-WG10**
SGS Ref. #: 1080224006
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:05
Receipt Date/Time: 01/17/08 14:45

Volatile Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Gasoline Range Organics	66.2 J	100	10.0	ug/L	1	VFC8836	VXX17866	
4-Bromofluorobenzene <surr>	117	50-150		%	1	VFC8836	VXX17866	

Batch Information

Analytical Batch: VFC8836
Analytical Method: SW8015B
Analysis Date/Time: 01/23/08 12:18
Dilution Factor: 1

Prep Batch: VXX17866
Prep Method: SW5030B
Prep Date/Time: 01/23/08 08:00

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224006-A
Analyst: HM

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMWA01-WG10**
SGS Ref. #: 1080224006
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:05
Receipt Date/Time: 01/17/08 14:45

Semivolatile Organic Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Diesel Range Organics	3.23	0.435	0.0870	mg/L	1	XFC7831	XXX19058	
5a Androstane <surr>	102	50-150		%	1	XFC7831	XXX19058	

Batch Information

Analytical Batch: XFC7831
Analytical Method: SW8015B
Analysis Date/Time: 01/30/08 13:23
Dilution Factor: 1

Prep Batch: XXX19058
Prep Method SW3520C
Prep Date/Time: 01/22/08 08:30

Initial Prep Wt./Vol.: 920 mL
Prep Extract Vol.: 1 mL
Container ID:1080224006-H
Analyst: BME

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMWA01-WG10**
SGS Ref. #: 1080224006
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:05
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Benzene	0.170 J	0.400	0.120	ug/L	1	VMS9632	VXX17871	
Toluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Ethylbenzene	0.350 J	1.00	0.310	ug/L	1	VMS9632	VXX17871	
n-Butylbenzene	8.94	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,4-Dichlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3,5-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
4-Methyl-2-pentanone (MIBK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
cis-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Isopropyltoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
cis-1,3-Dichloropropene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
n-Propylbenzene	12.7	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Styrene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromomethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,3-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dibromo-3-chloropropane	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Methyl-t-butyl ether	ND	5.00	1.50	ug/L	1	VMS9632	VXX17871	
Tetrachloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromochloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3-Dichloropropane	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
1,2-Dibromoethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Carbon tetrachloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
Chloroform	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromomethane	ND	3.00	0.940	ug/L	1	VMS9632	VXX17871	
Bromochloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Vinyl chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dichlorodifluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMWA01-WG10**
SGS Ref. #: 1080224006
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:05
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
sec-Butylbenzene	7.50	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromodichloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Butanone (MEK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
Methylene chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichlorofluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
P & M -Xylene	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Naphthalene	194	1.00	0.620	ug/L	1	VMS9632	VXX17871	
o-Xylene	1.10	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromoform	ND	1.00	0.500	ug/L	1	VMS9632	VXX17871	
1-Chlorohexane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
tert-Butylbenzene	1.20	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Hexachlorobutadiene	ND	0.600	0.180	ug/L	1	VMS9632	VXX17871	
Isopropylbenzene (Cumene)	5.63	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,3-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane-D4 <surr>	102	73-120		%	1	VMS9632	VXX17871	
Toluene-d8 <surr>	98.6	80-120		%	1	VMS9632	VXX17871	
4-Bromofluorobenzene <surr>	105	76-120		%	1	VMS9632	VXX17871	

Batch Information

Analytical Batch: VMS9632
Analytical Method: SW8260B
Analysis Date/Time: 01/29/08 22:10
Dilution Factor: 1

Prep Batch: VXX17871
Prep Method: SW5030B
Prep Date/Time: 01/29/08 14:08

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224006-D
Analyst: DSH

SGS

The Environmental Company, Inc. (TEC)

Print Date: 2/5/2008

Client Sample ID: **RHMWA01-WG10**
SGS Ref. #: 1080224006
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 13:05
Receipt Date/Time: 01/17/08 14:45

Polynuclear Aromatics GC/MS

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Acenaphthylene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Acenaphthene	0.303	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Fluorene	0.161	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Phenanthrene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Anthracene	ND	0 0515	0.0155	ug/L	1	XMS4385	XXX19059	
Fluoranthene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Pyrene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Benzo(a)Anthracene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Chrysene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Benzo[b]Fluoranthene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Benzo[k]fluoranthene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Benzo[a]pyrene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Indeno[1,2,3-c,d] pyrene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Dibenzo[a,h]anthracene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Benzo[g,h,i]perylene	ND	0.0515	0.0155	ug/L	1	XMS4385	XXX19059	
Naphthalene	102	5.15	1.60	ug/L	50	XMS4386	XXX19059	
1-Methylnaphthalene	73.2	2.58	0.773	ug/L	50	XMS4386	XXX19059	
2-Methylnaphthalene	27.6	2.58	0.773	ug/L	50	XMS4386	XXX19059	
Terphenyl-d14 <surr>	88.5	50-135		%	1	XMS4385	XXX19059	

Batch Information

Analytical Batch: XMS4385
Analytical Method: 8270C SIMS
Analysis Date/Time: 01/28/08 16:15
Dilution Factor: 1
Prep Batch: XXX19059
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:50
Initial Prep Wt./Vol.: 970 mL
Prep Extract Vol.: 1 mL
Container ID:1080224006-J
Analyst: WAA

Analytical Batch: XMS4386
Analytical Method: 8270C SIMS
Analysis Date/Time: 01/28/08 21:52
Dilution Factor: 50
Prep Batch: XXX19059
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:50
Initial Prep Wt./Vol.: 970 mL
Prep Extract Vol.: 1 mL
Container ID:
Analyst: WAA

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW01-WG10**
SGS Ref. #: 1080224007
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 16:15
Receipt Date/Time: 01/17/08 14:45

Dissolved Metals

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Lead	ND	1.00	0.310	ug/L	5	MMS5294	MXX19964	

Batch Information

Analytical Batch: MMS5294
Analytical Method: SW6020
Analysis Date/Time: 01/28/08 14:00
Dilution Factor: 5

Prep Batch: MXX19964
Prep Method: SW3010A
Prep Date/Time: 01/24/08 16:35

Initial Prep Wt./Vol.: 50 mL
Prep Extract Vol.: 50 mL
Container ID:1080224007-G
Analyst: TK

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW01-WG10**
SGS Ref. #: 1080224007
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 16:15
Receipt Date/Time: 01/17/08 14:45

Volatile Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Gasoline Range Organics	ND	100	10.0	ug/L	1	VFC8836	VXX17866	
4-Bromofluorobenzene <surr>	104	50-150		%	1	VFC8836	VXX17866	

Batch Information

Analytical Batch: VFC8836
Analytical Method: SW8015B
Analysis Date/Time: 01/23/08 13:13
Dilution Factor: 1

Prep Batch: VXX17866
Prep Method: SW5030B
Prep Date/Time: 01/23/08 08:00

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224007-A
Analyst: HM

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW01-WG10**
SGS Ref. #: 1080224007
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 16:15
Receipt Date/Time: 01/17/08 14:45

Semivolatile Organic Fuels Department

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Diesel Range Organics	0.574	0.421	0.0842	mg/L	1	XFC7831	XXX19058	
5a Androstane <surr>	97.6	50-150		%	1	XFC7831	XXX19058	

Batch Information

Analytical Batch: XFC7831
Analytical Method: SW8015B
Analysis Date/Time: 01/30/08 13:33
Dilution Factor: 1

Prep Batch: XXX19058
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:30

Initial Prep Wt./Vol.: 950 mL
Prep Extract Vol.: 1 mL
Container ID:1080224007-H
Analyst: BME

SGS

The Environmental Company, Inc. (TEC)

Print Date: 2/5/2008

Client Sample ID: **RHMW01-WG10**
SGS Ref. #: 1080224007
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 16:15
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Benzene	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
Toluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Ethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
n-Butylbenzene	0.450 J	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,4-Dichlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3,5-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
4-Methyl-2-pentanone (MIBK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
cis-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Isopropyltoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
cis-1,3-Dichloropropene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
n-Propylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Styrene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromomethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,3-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dibromo-3-chloropropane	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Methyl-t-butyl ether	ND	5.00	1.50	ug/L	1	VMS9632	VXX17871	
Tetrachloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromochloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3-Dichloropropane	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
1,2-Dibromoethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Carbon tetrachloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
Chloroform	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromomethane	ND	3.00	0.940	ug/L	1	VMS9632	VXX17871	
Bromochloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Vinyl chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dichlorodifluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW01-WG10**
SGS Ref. #: 1080224007
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 16:15
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
sec-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromodichloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Butanone (MEK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
Methylene chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichlorofluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
P & M -Xylene	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Naphthalene	5.98	1.00	0.620	ug/L	1	VMS9632	VXX17871	
o-Xylene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromoform	ND	1.00	0.500	ug/L	1	VMS9632	VXX17871	
1-Chlorohexane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
tert-Butylbenzene	0.440 J	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Hexachlorobutadiene	ND	0.600	0.180	ug/L	1	VMS9632	VXX17871	
Isopropylbenzene (Cumene)	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,3-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane-D4 <surr>	99.6	73-120		%	1	VMS9632	VXX17871	
Toluene-d8 <surr>	104	80-120		%	1	VMS9632	VXX17871	
4-Bromofluorobenzene <surr>	101	76-120		%	1	VMS9632	VXX17871	

Batch Information

Analytical Batch: VMS9632
Analytical Method: SW8260B
Analysis Date/Time: 01/29/08 22:41
Dilution Factor: 1

Prep Batch: VXX17871
Prep Method: SW5030B
Prep Date/Time: 01/29/08 14:08

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224007-D
Analyst: DSH

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **RHMW01-WG10**
SGS Ref. #: 1080224007
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time. 01/15/08 16:15
Receipt Date/Time: 01/17/08 14:45

Polynuclear Aromatics GC/MS

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Acenaphthylene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Acenaphthene	0.0310 J	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Fluorene	0.0371 J	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Phenanthrene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Anthracene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Fluoranthene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Pyrene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo(a)Anthracene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Chrysene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo[b]Fluoranthene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo[k]fluoranthene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo[a]pyrene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Indeno[1,2,3-c,d] pyrene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Dibenzo[a,h]anthracene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Benzo[g,h,i]perylene	ND	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Naphthalene	0.210	0.105	0.0326	ug/L	1	XMS4385	XXX19059	
1-Methylnaphthalene	0.0640	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
2-Methylnaphthalene	0.0478 J	0.0526	0.0158	ug/L	1	XMS4385	XXX19059	
Terphenyl-d14 <surr>	83.2	50-135		%	1	XMS4385	XXX19059	

Batch Information

Analytical Batch: XMS4385
Analytical Method: 8270C SIMS
Analysis Date/Time: 01/28/08 16:48
Dilution Factor: 1

Prep Batch: XXX19059
Prep Method: SW3520C
Prep Date/Time: 01/22/08 08:50

Initial Prep Wt./Vol.: 950 mL
Prep Extract Vol.: 1 mL
Container ID:1080224007-J
Analyst: WAA

SGS

The Environmental Company, Inc. (TEC) Print Date. 2/5/2008

Client Sample ID: **TB01-WG10**
SGS Ref. #: 1080224008
Project ID. 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 09:05
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Benzene	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
Toluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Ethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
n-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,4-Dichlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3,5-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chlorobenzene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
4-Methyl-2-pentanone (MIBK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
cis-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
4-Isopropyltoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
cis-1,3-Dichloropropene	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
n-Propylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Styrene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromomethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,3-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,2-Dibromo-3-chloropropane	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Methyl-t-butyl ether	ND	5.00	1.50	ug/L	1	VMS9632	VXX17871	
Tetrachloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dibromochloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,3-Dichloropropane	ND	0.400	0.120	ug/L	1	VMS9632	VXX17871	
1,2-Dibromoethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Carbon tetrachloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1,2-Tetrachloroethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
Chloroform	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromomethane	ND	3.00	0.940	ug/L	1	VMS9632	VXX17871	
Bromochloromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Vinyl chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Dichlorodifluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Chloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/5/2008

Client Sample ID: **TB01-WG10**
SGS Ref. #: 1080224008
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 01/15/08 09:05
Receipt Date/Time: 01/17/08 14:45

Volatile Gas Chromatography/Mass Spectroscopy

Parameter	Result	PQL/CL	MDL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
sec-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromodichloromethane	ND	0.500	0.150	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Butanone (MEK)	ND	10.0	3.10	ug/L	1	VMS9632	VXX17871	
Methylene chloride	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichlorofluoromethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
P & M -Xylene	ND	2.00	0.620	ug/L	1	VMS9632	VXX17871	
Naphthalene	ND	1.00	0.620	ug/L	1	VMS9632	VXX17871	
o-Xylene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Bromoform	ND	1.00	0.500	ug/L	1	VMS9632	VXX17871	
1-Chlorohexane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,4-Trimethylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
tert-Butylbenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,1-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2-Chlorotoluene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Trichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
trans-1,2-Dichloroethene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
2,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
Hexachlorobutadiene	0.330 J	0.600	0.180	ug/L	1	VMS9632	VXX17871	
Isopropylbenzene (Cumene)	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloropropane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1-Dichloropropene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,1,2-Trichloroethane	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,3-Dichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2,3-Trichlorobenzene	ND	1.00	0.310	ug/L	1	VMS9632	VXX17871	
1,2-Dichloroethane-D4 <surr>	104	73-120		%	1	VMS9632	VXX17871	
Toluene-d8 <surr>	104	80-120		%	1	VMS9632	VXX17871	
4-Bromofluorobenzene <surr>	104	76-120		%	1	VMS9632	VXX17871	

Batch Information

Analytical Batch: VMS9632
Analytical Method: SW8260B
Analysis Date/Time: 01/29/08 20:06
Dilution Factor: 1

Prep Batch: VXX17871
Prep Method: SW5030B
Prep Date/Time: 01/29/08 14:08

Initial Prep Wt./Vol.: 5 mL
Prep Extract Vol.: 5 mL
Container ID:1080224008-A
Analyst: DSH

SGS

SGS Ref.#	814184 Method Blank		**Printed Date/Time**		02/05/2008 12:09
Client Name	The Environmental Company, Inc. (TEC)		**Prep**	**Batch**	XXX19058
Project Name/#	9121-003 Red Hill BFSF			**Method**	SW3520C
Matrix	Water (Surface, Eff., Ground)			**Date**	01/22/2008

QC results affect the following production samples:

1080224001, 1080224004, 1080224005, 1080224006, 1080224007

Parameter	Results	Reporting/Control Limit	MDL	Units	Analysis Date
Semivolatile Organic Fuels Department					
Diesel Range Organics	0.0962 J	0.400	0.0800	mg/L	01/30/08
Surrogates					
5a Androstane <surr>	88.5	60-120		%	01/30/08
Batch	XFC7831				
Method	SW8015B				
Instrument	HP 5890 Series II FID SV D R				

SGS

SGS Ref.#	814188 Method Blank	**Printed Date/Time**	02/05/2008 12:09
Client Name	The Environmental Company, Inc. (TEC)	**Prep Batch**	XXX19059
Project Name/#	9121-003 Red Hill BFSF	**Method**	SW3520C
Matrix	Water (Surface, Eff., Ground)	**Date**	01/22/2008

QC results affect the following production samples:

1080224001, 1080224004, 1080224005, 1080224006, 1080224007

Parameter	Results	Reporting/Control Limit	MDL	Units	Analysis Date
Polynuclear Aromatics GC/MS					
Acenaphthylene	ND	0.0500	0.0150	ug/L	01/28/08
Acenaphthene	ND	0.0500	0.0150	ug/L	01/28/08
Fluorene	ND	0.0500	0.0150	ug/L	01/28/08
Phenanthrene	ND	0.0500	0.0150	ug/L	01/28/08
Anthracene	ND	0.0500	0.0150	ug/L	01/28/08
Fluoranthene	ND	0.0500	0.0150	ug/L	01/28/08
Pyrene	ND	0.0500	0.0150	ug/L	01/28/08
Benzo(a)Anthracene	ND	0.0500	0.0150	ug/L	01/28/08
Chrysene	ND	0.0500	0.0150	ug/L	01/28/08
Benzo[b]Fluoranthene	ND	0.0500	0.0150	ug/L	01/28/08
Benzo[k]fluoranthene	ND	0.0500	0.0150	ug/L	01/28/08
Benzo[a]pyrene	ND	0.0500	0.0150	ug/L	01/28/08
Indeno[1,2,3-c,d] pyrene	ND	0.0500	0.0150	ug/L	01/28/08
Dibenzo[a,h]anthracene	ND	0.0500	0.0150	ug/L	01/28/08
Benzo[g,h,i]perylene	ND	0.0500	0.0150	ug/L	01/28/08
Naphthalene	ND	0.100	0.0310	ug/L	01/28/08
1-Methylnaphthalene	ND	0.0500	0.0150	ug/L	01/28/08
2-Methylnaphthalene	ND	0.0500	0.0150	ug/L	01/28/08
Surrogates					
Terphenyl-d14 <surr>	96.1	50-135		%	01/28/08

Batch XMS4385
Method 8270C SIMS
Instrument HP 6890/5973 MS SVOA

SGS

SGS Ref.#	814439 Method Blank		**Printed Date/Time**	02/05/2008 12:09	
Client Name	The Environmental Company, Inc. (TEC)		**Prep**	**Batch**	VXX17866
Project Name/#	9121-003 Red Hill BFSF			**Method**	SW5030B
Matrix	Water (Surface, Eff., Ground)			**Date**	01/23/2008

QC results affect the following production samples:

1080224001, 1080224004, 1080224005, 1080224006, 1080224007

Parameter	Results	Reporting/Control Limit	MDL	Units	Analysis Date
Volatile Fuels Department					
Gasoline Range Organics	ND	100	10.0	ug/L	01/23/08
Surrogates					
4-Bromofluorobenzene <surr>	102	50-150		%	01/23/08
Batch VFC8836					
Method SW8015B					
Instrument HP 5890 Series II PID+HECD VBA					

SGS

SGS Ref.#	814679 Method Blank	**Printed Date/Time**	02/05/2008 12:09
Client Name	The Environmental Company, Inc. (TEC)	**Prep Batch**	MXX19964
Project Name/#	9121-003 Red Hill BFSF	**Method**	SW3010A
Matrix	Water (Surface, Eff., Ground)	**Date**	01/24/2008

QC results affect the following production samples:

1080224001, 1080224004, 1080224005, 1080224006, 1080224007

Parameter	Results	Reporting/Control Limit	MDL	Units	Analysis Date
Metals by ICP/MS					
Lead	ND	1.00	0.310	ug/L	01/28/08
Batch MMS5294					
Method SW6020					
Instrument Perkin Elmer Sciex ICP-MS P3					

SGS

SGS Ref.#	815213 Method Blank	**Printed Date/Time**		02/05/2008	12:09
Client Name	The Environmental Company, Inc. (TEC)	**Prep**	**Batch**	VXX17871	
Project Name/#	9121-003 Red Hill BFSF		**Method**	SW5030B	
Matrix	Water (Surface, Eff., Ground)		**Date**	01/29/2008	

QC results affect the following production samples:

1080224001, 1080224004, 1080224005, 1080224006, 1080224007, 1080224008

Parameter	Results	Reporting/Control Limit	MDL	Units	Analysis Date

Volatile Gas Chromatography/Mass Spectroscopy

SGS

SGS Ref.#	815213 Method Blank	**Printed Date/Time**	02/05/2008 12:09
Client Name	The Environmental Company, Inc. (TEC)	**Prep Batch**	VXX17871
Project Name/#	9121-003 Red Hill BFSF	**Method**	SW5030B
Matrix	Water (Surface, Eff., Ground)	**Date**	01/29/2008

Parameter	Results	Reporting/Control Limit	MDL	Units	Analysis Date
Volatile Gas Chromatography/Mass Spectroscopy					
Benzene	ND	0.400	0.120	ug/L	01/29/08
Toluene	ND	1.00	0.310	ug/L	01/29/08
Ethylbenzene	ND	1.00	0.310	ug/L	01/29/08
n-Butylbenzene	ND	1.00	0.310	ug/L	01/29/08
1,4-Dichlorobenzene	ND	0.500	0.150	ug/L	01/29/08
1,2-Dichloroethane	ND	0.500	0.150	ug/L	01/29/08
1,3,5-Trimethylbenzene	ND	1.00	0.310	ug/L	01/29/08
4-Chlorotoluene	ND	1.00	0.310	ug/L	01/29/08
Chlorobenzene	ND	0.500	0.150	ug/L	01/29/08
4-Methyl-2-pentanone (MIBK)	ND	10.0	3.10	ug/L	01/29/08
cis-1,2-Dichloroethene	ND	1.00	0.310	ug/L	01/29/08
4-Isopropyltoluene	ND	1.00	0.310	ug/L	01/29/08
cis-1,3-Dichloropropene	ND	0.500	0.150	ug/L	01/29/08
n-Propylbenzene	ND	1.00	0.310	ug/L	01/29/08
Styrene	ND	1.00	0.310	ug/L	01/29/08
Dibromomethane	ND	1.00	0.310	ug/L	01/29/08
trans-1,3-Dichloropropene	ND	1.00	0.310	ug/L	01/29/08
1,2,4-Trichlorobenzene	ND	1.00	0.310	ug/L	01/29/08
1,1,2,2-Tetrachloroethane	ND	0.500	0.150	ug/L	01/29/08
1,2-Dibromo-3-chloropropane	ND	2.00	0.620	ug/L	01/29/08
Methyl-t-butyl ether	ND	5.00	1.50	ug/L	01/29/08
Tetrachloroethene	ND	1.00	0.310	ug/L	01/29/08
Dibromochloromethane	ND	0.500	0.150	ug/L	01/29/08
1,3-Dichloropropane	ND	0.400	0.120	ug/L	01/29/08
1,2-Dibromoethane	ND	1.00	0.310	ug/L	01/29/08
Carbon tetrachloride	ND	1.00	0.310	ug/L	01/29/08
1,1,1,2-Tetrachloroethane	ND	0.500	0.150	ug/L	01/29/08
Chloroform	ND	1.00	0.310	ug/L	01/29/08
Bromobenzene	ND	1.00	0.310	ug/L	01/29/08
Chloromethane	ND	1.00	0.310	ug/L	01/29/08
1,2,3-Trichloropropane	ND	1.00	0.310	ug/L	01/29/08
Bromomethane	ND	3.00	0.940	ug/L	01/29/08
Bromochloromethane	ND	1.00	0.310	ug/L	01/29/08
Vinyl chloride	ND	1.00	0.310	ug/L	01/29/08
Dichlorodifluoromethane	ND	1.00	0.310	ug/L	01/29/08
Chloroethane	ND	1.00	0.310	ug/L	01/29/08
sec-Butylbenzene	ND	1.00	0.310	ug/L	01/29/08
Bromodichloromethane	ND	0.500	0.150	ug/L	01/29/08
1,1-Dichloroethene	ND	1.00	0.310	ug/L	01/29/08

SGS

SGS Ref.#	815213 Method Blank		**Printed Date/Time**	02/05/2008	12:09
Client Name	The Environmental Company, Inc. (TEC)		**Prep Batch**	VXX17871	
Project Name/#	9121-003 Red Hill BFSF		**Method**	SW5030B	
Matrix	Water (Surface, Eff., Ground)		**Date**	01/29/2008	

Paramcter	Results	Reporting/Control Limit	MDL	Units	Analysis Date
Volatile Gas Chromatography/Mass Spectroscopy					
2-Butanone (MEK)	ND	10.0	3.10	ug/L	01/29/08
Methylene chloride	ND	1.00	0.310	ug/L	01/29/08
Trichlorofluoromethane	ND	1.00	0.310	ug/L	01/29/08
P & M -Xylene	ND	2.00	0.620	ug/L	01/29/08
Naphthalene	ND	1.00	0.620	ug/L	01/29/08
o-Xylene	ND	1.00	0.310	ug/L	01/29/08
Bromoform	ND	1.00	0.500	ug/L	01/29/08
1-Chlorohexane	ND	1.00	0.310	ug/L	01/29/08
1,2,4-Trimethylbenzene	ND	1.00	0.310	ug/L	01/29/08
tert-Butylbenzene	ND	1.00	0.310	ug/L	01/29/08
1,1,1-Trichloroethane	ND	1.00	0.310	ug/L	01/29/08
1,1-Dichloroethane	ND	1.00	0.310	ug/L	01/29/08
2-Chlorotoluene	ND	1.00	0.310	ug/L	01/29/08
Trichloroethene	ND	1.00	0.310	ug/L	01/29/08
trans-1,2-Dichloroethene	ND	1.00	0.310	ug/L	01/29/08
1,2-Dichlorobenzene	ND	1.00	0.310	ug/L	01/29/08
2,2-Dichloropropane	ND	1.00	0.310	ug/L	01/29/08
Hexachlorobutadiene	ND	0.600	0.180	ug/L	01/29/08
Isopropylbenzene (Cumene)	ND	1.00	0.310	ug/L	01/29/08
1,2-Dichloropropane	ND	1.00	0.310	ug/L	01/29/08
1,1-Dichloropropene	ND	1.00	0.310	ug/L	01/29/08
1,1,2-Trichloroethane	ND	1.00	0.310	ug/L	01/29/08
1,3-Dichlorobenzene	ND	1.00	0.310	ug/L	01/29/08
1,2,3-Trichlorobenzene	ND	1.00	0.310	ug/L	01/29/08
Surrogates					
1,2-Dichloroethane-D4 <surr>	100	73-120		%	01/29/08
Toluene-d8 <surr>	102	80-120		%	01/29/08
4-Bromofluorobenzene <surr>	110	76-120		%	01/29/08

Batch VMS9632
Method SW8260B
Instrument HP 5890 Series II MS3 VNA

SGS

SGS Ref.#	814185 Lab Control Sample	**Printed Date/Time**	02/05/2008 12:09
		Prep Batch	XXX19058
Client Name	The Environmental Company, Inc. (TEC)	**Method**	SW3520C
Project Name/#	9121-003 Red Hill BFSF	**Date**	01/22/2008
Matrix	Water (Surface, Eff., Ground)		

QC results affect the following production samples:

1080224001, 1080224004, 1080224005, 1080224006, 1080224007

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Semivolatile Organic Fuels Department								
Diesel Range Organics	LCS	1.02	102	(75-125)			1 mg/L	01/30/2008
Surrogates								
5a Androstane <surr>	LCS		86	(60-120)				01/30/2008

Batch XFC7831
Method SW8015B
Instrument HP 5890 Series II FID SV D R

SGS

SGS Ref.#	814189 Lab Control Sample	**Printed Date/Time**		02/05/2008	12:09
		Prep	**Batch**	XXX19059	
Client Name	The Environmental Company, Inc. (TEC)		**Method**	SW3520C	
Project Name/#	9121-003 Red Hill BFSF		**Date**	01/22/2008	
Matrix	Water (Surface, Eff., Ground)				

QC results affect the following production samples:

1080224001, 1080224004, 1080224005, 1080224006, 1080224007

Parameter	QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date

Polynuclear Aromatics GC/MS

SGS

SGS Ref.#	814189 Lab Control Sample	**Printed Date/Time**	02/05/2008 12:09
		Prep Batch	XXX19059
Client Name	The Environmental Company, Inc. (TEC)	**Method**	SW3520C
Project Name/#	9121-003 Red Hill BFSF	**Date**	01/22/2008
Matrix	Water (Surface, Eff., Ground)		

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Polynuclear Aromatics GC/MS								
Acenaphthylene	LCS	0.300	60	(50-105)			0.5 ug/L	01/28/2008
Acenaphthene	LCS	0.303	61	(45-110)			0.5 ug/L	01/28/2008
Fluorene	LCS	0.310	62	(50-110)			0.5 ug/L	01/28/2008
Phenanthrene	LCS	0.319	64	(50-115)			0.5 ug/L	01/28/2008
Anthracene	LCS	0.311	62	(50-110)			0.5 ug/L	01/28/2008
Fluoranthene	LCS	0.373	75	(55-115)			0.5 ug/L	01/28/2008
Pyrene	LCS	0.384	77	(50-126)			0.5 ug/L	01/28/2008
Benzo(a)Anthracene	LCS	0.363	73	(55-110)			0.5 ug/L	01/28/2008
Chrysene	LCS	0.381	76	(55-110)			0.5 ug/L	01/28/2008
Benzo[b]Fluoranthene	LCS	0.369	74	(45-120)			0.5 ug/L	01/28/2008
Benzo[k]fluoranthene	LCS	0.364	73	(49-125)			0.5 ug/L	01/28/2008
Benzo[a]pyrene	LCS	0.356	71	(55-110)			0.5 ug/L	01/28/2008
Indeno[1,2,3-c,d] pyrene	LCS	0.335	67	(45-125)			0.5 ug/L	01/28/2008
Dibenzo[a,h]anthracene	LCS	0.325	65	(40-125)			0.5 ug/L	01/28/2008
Benzo[g,h,i]perylene	LCS	0.352	70	(40-125)			0.5 ug/L	01/28/2008
Naphthalene	LCS	0.264	53	(40-115)			0.5 ug/L	01/28/2008
1-Methylnaphthalene	LCS	0.293	59	(35-121)			0.5 ug/L	01/28/2008
2-Methylnaphthalene	LCS	0.266	53	(45-105)			0.5 ug/L	01/28/2008
Surrogates								
Terphenyl-d14 <surr>	LCS		79	(50-135)				01/28/2008

SGS

SGS Ref.#	814189 Lab Control Sample	**Printed Date/Time**		02/05/2008	12:09
		Prep	**Batch**	XXX19059	
Client Name	The Environmental Company, Inc. (TEC)		**Method**	SW3520C	
Project Name/#	9121-003 Red Hill BFSF		**Date**	01/22/2008	
Matrix	Water (Surface, Eff., Ground)				

Parameter	QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date

Polynuclear Aromatics GC/MS

Batch	XMS4385
Method	8270C SIMS
Instrument	HP 6890/5973 MS SVOA

SGS

SGS Ref.#	814440 Lab Control Sample	**Printed Date/Time**		02/05/2008	12:09
		Prep	**Batch**	VXX17866	
Client Name	The Environmental Company, Inc. (TEC)		**Method**	SW5030B	
Project Name/#	9121-003 Red Hill BFSF		**Date**	01/23/2008	
Matrix	Water (Surface, Eff., Ground)				

QC results affect the following production samples.

1080224001, 1080224004, 1080224005, 1080224006, 1080224007

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Volatile Fuels Department								
Gasoline Range Organics	LCS	228	114 *	(79-108)			200 ug/L	01/23/2008
Surrogates								
4-Bromofluorobenzene <surr>	LCS		99	(50-150)				01/23/2008

Batch VFC8836
Method SW8015B
Instrument HP 5890 Series II PID+HECD VBA

SGS

SGS Ref.#	814680 Lab Control Sample	**Printed Date/Time**		02/05/2008	12:09
		Prep	**Batch**	MXX19964	
Client Name	The Environmental Company, Inc. (TEC)		**Method**	SW3010A	
Project Name/#	9121-003 Red Hill BFSF		**Date**	01/24/2008	
Matrix	Water (Surface, Eff., Ground)				

QC results affect the following production samples:

1080224001, 1080224004, 1080224005, 1080224006, 1080224007

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Metals by ICP/MS								
Lead	LCS	971	97	(80-120)			1000 ug/L	01/28/2008

Batch MMS5294
Method SW6020
Instrument Perkin Elmer Sciex ICP-MS P3

SGS

SGS Ref.#	815214 Lab Control Sample	**Printed Date/Time**		02/05/2008	12:09
		Prep	**Batch**	VXX17871	
Client Name	The Environmental Company, Inc. (TEC)		**Method**	SW5030B	
Project Name/#	9121-003 Red Hill BFSF		**Date**	01/29/2008	
Matrix	Water (Surface, Eff., Ground)				

QC results affect the following production samples.

1080224001, 1080224004, 1080224005, 1080224006, 1080224007, 1080224008

Parameter	QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date

Volatile Gas Chromatography/Mass Spectroscopy

SGS

SGS Ref.#	815214 Lab Control Sample	**Printed Date/Time**	02/05/2008 12:09
		Prep Batch	VXX17871
Client Name	The Environmental Company, Inc. (TEC)	**Method**	SW5030B
Project Name/#	9121-003 Red Hill BFSF	**Date**	01/29/2008
Matrix	Water (Surface, Eff., Ground)		

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Volatile Gas Chromatography/Mass Spectroscopy								
Benzene	LCS	30.7	102	(80-120)			30 ug/L	01/29/2008
Toluene	LCS	31.3	104	(77-120)			30 ug/L	01/29/2008
Ethylbenzene	LCS	32.2	107	(80-120)			30 ug/L	01/29/2008
n-Butylbenzene	LCS	33.7	112	(80-124)			30 ug/L	01/29/2008
1,4-Dichlorobenzene	LCS	33.5	112	(80-120)			30 ug/L	01/29/2008
1,2-Dichloroethane	LCS	30.5	102	(80-129)			30 ug/L	01/29/2008
1,3,5-Trimethylbenzene	LCS	33.3	111	(80-128)			30 ug/L	01/29/2008
4-Chlorotoluene	LCS	35.8	119	(79-128)			30 ug/L	01/29/2008
Chlorobenzene	LCS	32.1	107	(80-120)			30 ug/L	01/29/2008
4-Methyl-2-pentanone (MIBK)	LCS	73.6	82	(69-134)			90 ug/L	01/29/2008
cis-1,2-Dichloroethene	LCS	28.5	95	(80-125)			30 ug/L	01/29/2008
4-Isopropyltoluene	LCS	32.8	109	(80-125)			30 ug/L	01/29/2008
cis-1,3-Dichloropropene	LCS	24.8	83	(80-120)			30 ug/L	01/29/2008
n-Propylbenzene	LCS	37.7	126	(80-129)			30 ug/L	01/29/2008
Styrene	LCS	31.6	105	(80-120)			30 ug/L	01/29/2008
Dibromomethane	LCS	26.0	87	(80-120)			30 ug/L	01/29/2008
trans-1,3-Dichloropropene	LCS	31.8	106	(80-124)			30 ug/L	01/29/2008
1,2,4-Trichlorobenzene	LCS	25.9	86	(80-120)			30 ug/L	01/29/2008
1,1,2,2-Tetrachloroethane	LCS	30.5	102	(76-123)			30 ug/L	01/29/2008
1,2-Dibromo-3-chloropropane	LCS	31.8	106	(73-130)			30 ug/L	01/29/2008
Methyl-t-butyl ether	LCS	42.8	95	(80-120)			45 ug/L	01/29/2008

SGS

SGS Ref.#	815214 Lab Control Sample	**Printed Date/Time**		02/05/2008	12:09
		Prep	**Batch**	VXX17871	
Client Name	The Environmental Company, Inc. (TEC)		**Method**	SW5030B	
Project Name/#	9121-003 Red Hill BFSF		**Date**	01/29/2008	
Matrix	Water (Surface, Eff., Ground)				

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Volatile Gas Chromatography/Mass Spectroscopy								
Tetrachloroethene	LCS	28.1	94	(79-122)			30 ug/L	01/29/2008
Dibromochloromethane	LCS	30.6	102	(80-120)			30 ug/L	01/29/2008
1,3-Dichloropropane	LCS	33.8	113	(80-121)			30 ug/L	01/29/2008
1,2-Dibromoethane	LCS	30.5	102	(80-120)			30 ug/L	01/29/2008
Carbon tetrachloride	LCS	31.4	105	(80-126)			30 ug/L	01/29/2008
1,1,1,2-Tetrachloroethane	LCS	30.7	102	(80-120)			30 ug/L	01/29/2008
Chloroform	LCS	30.8	103	(80-124)			30 ug/L	01/29/2008
Bromobenzene	LCS	28.8	96	(80-120)			30 ug/L	01/29/2008
Chloromethane	LCS	29.5	98	(67-125)			30 ug/L	01/29/2008
1,2,3-Trichloropropane	LCS	31.0	103	(80-120)			30 ug/L	01/29/2008
Bromomethane	LCS	30.0	100	(30-140)			30 ug/L	01/29/2008
Bromochloromethane	LCS	28.4	95	(77-129)			30 ug/L	01/29/2008
Vinyl chloride	LCS	30.8	103	(72-145)			30 ug/L	01/29/2008
Dichlorodifluoromethane	LCS	31.3	104	(62-153)			30 ug/L	01/29/2008
Chloroethane	LCS	29.1	97	(67-133)			30 ug/L	01/29/2008
sec-Butylbenzene	LCS	34.2	114	(80-120)			30 ug/L	01/29/2008
Bromodichloromethane	LCS	28.7	96	(80-120)			30 ug/L	01/29/2008
1,1-Dichloroethene	LCS	29.3	98	(76-130)			30 ug/L	01/29/2008
2-Butanone (MEK)	LCS	96.3	107	(66-136)			90 ug/L	01/29/2008
Methylene chloride	LCS	28.1	94	(63-131)			30 ug/L	01/29/2008

SGS

SGS Ref.#	815214 Lab Control Sample	**Printed Date/Time**	02/05/2008	12:09
		Prep Batch	VXX17871	
Client Name	The Environmental Company, Inc. (TEC)	**Method**	SW5030B	
Project Name/#	9121-003 Red Hill BFSF	**Date**	01/29/2008	
Matrix	Water (Surface, Eff., Ground)			

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Volatile Gas Chromatography/Mass Spectroscopy								
Trichlorofluoromethane	LCS	32.6	109	(68-145)			30 ug/L	01/29/2008
P & M -Xylene	LCS	64.0	107	(80-120)			60 ug/L	01/29/2008
Naphthalene	LCS	26.8	89	(75-120)			30 ug/L	01/29/2008
o-Xylene	LCS	30.7	102	(80-120)			30 ug/L	01/29/2008
Bromoform	LCS	29.7	99	(80-120)			30 ug/L	01/29/2008
1-Chlorohexane	LCS	54.6	121	(70-125)			45 ug/L	01/29/2008
1,2,4-Trimethylbenzene	LCS	33.2	111	(80-125)			30 ug/L	01/29/2008
tert-Butylbenzene	LCS	32.3	108	(80-122)			30 ug/L	01/29/2008
1,1,1-Trichloroethane	LCS	31.9	106	(80-122)			30 ug/L	01/29/2008
1,1-Dichloroethane	LCS	31.4	105	(80-120)			30 ug/L	01/29/2008
2-Chlorotoluene	LCS	36.5	122	(80-125)			30 ug/L	01/29/2008
Trichloroethene	LCS	26.9	90	(80-125)			30 ug/L	01/29/2008
trans-1,2-Dichloroethene	LCS	28.9	96	(79-132)			30 ug/L	01/29/2008
1,2-Dichlorobenzene	LCS	29.8	99	(80-120)			30 ug/L	01/29/2008
2,2-Dichloropropane	LCS	32.1	107	(80-132)			30 ug/L	01/29/2008
Hexachlorobutadiene	LCS	26.9	90	(77-125)			30 ug/L	01/29/2008
Isopropylbenzene (Cumene)	LCS	32.0	107	(80-121)			30 ug/L	01/29/2008
1,2-Dichloropropane	LCS	30.6	102	(80-121)			30 ug/L	01/29/2008
1,1-Dichloropropene	LCS	31.5	105	(80-122)			30 ug/L	01/29/2008
1,1,2-Trichloroethane	LCS	31.5	105	(77-120)			30 ug/L	01/29/2008
1,3-Dichlorobenzene	LCS	33.1	110	(80-120)			30 ug/L	01/29/2008

SGS

SGS Ref.#	815214 Lab Control Sample	**Printed Date/Time**		02/05/2008	12:09
		Prep	**Batch**	VXX17871	
Client Name	The Environmental Company, Inc. (TEC)		**Method**	SW5030B	
Project Name/#	9121-003 Red Hill BFSF		**Date**	01/29/2008	
Matrix	Water (Surface, Eff., Ground)				

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Volatile Gas Chromatography/Mass Spectroscopy								
1,2,3-Trichlorobenzene	LCS	25.5	85	(77-120)			30 ug/L	01/29/2008
Surrogates								
1,2-Dichloroethane-D4 <surr>	LCS		102	(73-120)				01/29/2008
Toluene-d8 <surr>	LCS		100	(80-120)				01/29/2008
4-Bromofluorobenzene <surr>	LCS		104	(76-120)				01/29/2008

Batch	VMS9632
Method	SW8260B
Instrument	HP 5890 Series II MS3 VNA

SGS

CHAIN OF CUSTODY RECORD
SGS Environmental Services Inc.

1080224

Locations Nationwide
Alaska Hawaii
Maryland Louisiana
New Jersey West Virginia
North Carolina
www.us.sgs.com

CLIENT: TEC INC.
CONTACT: Jeff Hart PHONE NO: 808.528.1445
PROJECT: 9121-003 SITE/PWSID#: Red Hill BFSF
REPORTS TO: Jeff Hart email jshart@tecinc.com
cc snmacmillan@tecinc.com
INVOICE TO: TEC INC QUOTE #:
P.O. NUMBER:

SGS Reference #:

page _____ of _____

LAB NO.	SAMPLE IDENTIFICATION	DATE	TIME	MATRIX	# CONTAINERS	Preserv. Used / SAMPLE TYPE C=COMP G=GRAB	TPH-GRO (8015B) HCL	TPH-DRO (8015B) HCL	VOC's (8260B) HCl	PAH's (8270C-SIMS)	Diss Pb (6020) HNO3	REMARKS
1,2,3 A-K	RHMW2254-WG10	1/15/2008	1030	Water	11		X	X	X	X	X	3x Volume sent in 2 coolers
4 A-F	RHMW03-WG10	1/15/2008	1215	Water	6		X		X			
5	RHMW02-WG10	1/15/2008	1345	Water	6		X		X			
6	RHMWA01-WG10	1/15/2008	1205	Water	6		X		X			
7	RHMW01-WG10	1/15/2008	1515	Water	6		X		X			
8 A-C	TB01-WG10	1/15/2008	0805	Water	3				X			

SHORT HOLDING

Collected/Relinquished By: (1)	Date 1/15/2008	Time 1745	Received By:
Relinquished By: (2)	Date 1/16/08	Time 1450	Received By:
Relinquished By: (3)	Date	Time	Received By:
Relinquished By: (4)	Date 1/17/08	Time 1445	Received For Laboratory By:

Shipping Carrier: Samples Received Cold? YES NO
Shipping Ticket No: Temperature °C:
Special Deliverable Requirements: See Contract
Chain of Custody Seal: (Circle) INTACT BROKEN ABSENT
Requested Turnaround Time and-or Special Instructions: See Contract

☐ 200 W. Potter Drive Anchorage, AK 99518 Tel: (907) 562-2343 Fax: (907) 561-5301
☐ 3180 Peger Road Fairbanks, AK 99701 Tel: (907) 474-8656 Fax: (907) 474-9685
☐ 255 Sand Island Access Rd., Unit 1B Honolulu, HI 96819 Tel: (808) 224-6217 Fax: (808) 845-22
☐ 151 James Drive West St Rose, LA 70087 Tel: (504) 469-6401 Fax: (504) 463-3304
☐ 1258 Greenbrier Street Charleston, WV 25311 Tel: (304) 346-0725 Fax: (304) 346-0761
☐ 5500 Business Drive Wilmington, NC 28405 Tel: (910) 350-1903 Fax: (910) 350-1557

CHAIN OF CUSTODY RECORD
SGS Environmental Servic[illegible]

1080224

Locations Nationwide
Alaska Hawaii
Maryland Louisiana
New Jersey West Virginia
North Carolina
www.us.sgs.com

CLIENT: TEC INC.
CONTACT: Jeff Hart PHONE NO: 808.528.1445
PROJECT: 9121-003 SITE/PWSID#: Red Hill BFSF
REPORTS TO: Jeff Hart email jshart@tecinc.com
cc snmacmillan@tecinc.com
INVOICE TO: TEC INC QUOTE #:
P.O. NUMBER:

SGS Reference #:

page _____ of _____

LAB NO.	SAMPLE IDENTIFICATION	DATE	TIME	MATRIX	# CONTAINERS	Preserv. Used	SAMPLE TYPE C=COMP G=GRAB	TPH-GRO (8015B) HCL	TPH-DRO (8015B) HCL	VOC's (8260B)	PAH's (8270C-SIMS) HNO3	Diss Pb (6020)	REMARKS
(1)(2)(3)	RHMW2254-WG10	1/15/2008	1030	Water	10				X		X	X	3x Volume sent in 2 coolers

Collected/Relinquished By: (1)	Date 1/15/2008	Time 1745	Received By:
Relinquished By: (2)	Date 1/16/08	Time 1450	Received By:
Relinquished By: (3)	Date	Time	Received By:
Relinquished By: (4)	Date 1/17/08	Time 1445	Received For Laboratory By:

Shipping Carrier:
Shipping Ticket No:
Samples Received Cold? YES NO
Temperature °C:
Special Deliverable Requirements: See Contract
Chain of Custody Seal: (Circle) INTACT BROKEN ABSENT
Requested Turnaround Time and-or Special Instructions: See Contract

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SGS

CHAIN OF CUSTODY RECORD
SGS Environmental Services Inc.

1080224

Locations Nationwide
Alaska Hawaii
Maryland Louisiana
New Jersey West Virginia
North Carolina
www.us.sgs.com

CLIENT: TEC INC.
CONTACT: Jeff Hart PHONE NO: 808.528.1445
PROJECT: 9121-003 SITE/PWSID#: Red Hill BFSF
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cc snmacmillan@tecinc.com
INVOICE TO: TEC INC QUOTE #:
P.O. NUMBER:

SGS Reference #:

page _____ of _____

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(9) B-K	RHMW03-WG10	1/15/2008	1215	Water	5				X		X	X	
(7) G-K	RHMW01-WG10	1/15/2008	1515	Water	5				X		X	X	

Collected/Relinquished By: (1)	Date 1/15/2008	Time 1745	Received By:
Relinquished By: (2)	Date 1/16/08	Time 1430	Received By:
Relinquished By: (3)	Date	Time	Received By:
Relinquished By: (4)	Date 1/17/08	Time 1445	Received For Laboratory By:

Shipping Carrier:
Shipping Ticket No:
Samples Received Cold? YES NO
Temperature °C:
Special Deliverable Requirements: See Contract
Chain of Custody Seal: (Circle) INTACT BROKEN ABSENT
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SGS

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CLIENT: TEC INC.
CONTACT: Jeff Hart PHONE NO: 808.528.1445
PROJECT: 9121-003 SITE/PWSID#: Red Hill BFSF
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SGS Reference #:

page _____ of _____

LAB NO.	SAMPLE IDENTIFICATION	DATE	TIME	MATRIX	# CONTAINERS	Preserv. Used	SAMPLE TYPE C=COMP G=GRAB	TPH-GRO (8015B) HCL	TPH-DRO (8015B) HCL	VOC's (8260B) HCl	PAH's (8270C-SIMS) HNO_3	Diss Pb (6020) HNO_3	REMARKS
(5) 86-K	RHMW02-WG10	1/15/2008	1345	Water	5				X		X	X	
(6) G-K	RHMWA01-WG10	1/15/2008	1205	Water	5				X		X	X	

Collected/Relinquished By: (1)	Date 1/15/2008	Time 1745	Received By:
Relinquished By: (2)	Date 1/16/08	Time 1430	Received By:
Relinquished By: (3)	Date	Time	Received By:
Relinquished By: (4)	Date 1/17/08	Time 1445	Received For Laboratory By:

Shipping Carrier:
Shipping Ticket No:
Samples Received Cold? YES NO
Temperature °C:

Special Deliverable Requirements:
See Contract

Chain of Custody Seal: (Circle)
INTACT BROKEN ABSENT

Requested Turnaround Time and-or Special Instructions:
See Contract

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☐ 5500 Business Drive Wilmington, NC 28405 Tel: (910) 350-1903 Fax: (910) 350-1557

SGS Environmental Services
Alaska Division
Level II Laboratory Data Report

Project:	9121-003 Red Hill BFSF
Client:	The Environmental Company, Inc. (TEC)
SGS Work Order:	1080225

Released by:

Barbara A. Hager SGS

Barbara Hager
Alaska Division Project Manager

Barbara Hager
2008.02.08 16:42:10 -
09'00'

Contents:

Cover Page
Case Narrative
Final Report Pages
Quality Control Summary Forms
Chain of Custody/Sample Receipt Forms

Note:
Unless otherwise noted, all quality assurance/quality control criteria is in compliance with the standards set forth by the proper regulatory authority, the SGS Quality Assurance Program Plan, and the National Environmental Accreditation Conference.

SGS

CASE NARRATIVE

Print Date: 2/8/2008

Client Name: The Environmental Company, Inc. (TEC)
Project Name: 9121-003 Red Hill BFSF
Workorder No.: 1080225

Sample Comments

Refer to the sample receipt form for information on sample condition.

Lab Sample ID	Sample Type	Client Sample ID

There were no analytical anomalies associated with the data reported herein.

Laboratory Analytical Report

Client: **The Environmental Company, Inc.**
1001 Bishop Street Ste 1400
ASB Tower
Honolulu, HI 96813

Attn: **Jeff Hart**
T: (808)528-1445 F:(808)528-0768
jshart@tecinc.com

Project: **9121-003 Red Hill BFSF**

Workorder No.: **1080225**

Certification:

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, other than the conditions noted on the sample data sheet(s) and/or the case narrative. This certification applies only to the tested parameters and the specific sample(s) received at the laboratory.

Barbara A Hager

Barbara Hager
Alaska Division Project Manager

SGS

Barbara Hager
2008.02.08 16:42:27 -
09'00'

If you have any questions regarding this report, or if we can be of further assistance, please contact your SGS Project Manager.

Mark Abe
mark.abe@sgs.com
Project Manager

Print Date: 2/8/2008

Enclosed are the analytical results associated with this workorder.

As required by the state of Alaska and the USEPA, a formal Quality Assurance/Quality Control Program is maintained by SGS. A copy of our Quality Assurance Plan (QAP), which outlines this program is available at your request.

The laboratory certification numbers are AK971-05 (DW), UST-005 (CS) and AK00971 (Micro) for ADEC and 001582 for NELAP (RCRA methods: 1010/1020, 1311, 6000/7000, 9040/9045, 9056, 9060, 9065, 8015B, 8021B, 8081A/8082, 8260B, 8270C).

Except as specifically noted, all statements and data in this report are in conformance to the provisions set forth by the SGS QAP, the National Environmental Laboratory Accreditation Program and, when applicable, other regulatory authorities.

If you have any questions regarding this report or if we can be of any assistance, please contact your SGS Project Manager at 907-562-2343.

The following descriptors may be found on your report which will serve to further qualify the data.

MDL	Method Detection Limit
PQL	Practical Quantitation Limit (reporting limit).
CL	Control Limit
U	Indicates the analyte was analyzed for but not detected.
F	Indicates value that is greater than or equal to the MDL.
J	The quantitation is an estimation.
ND	Indicates the analyte is not detected
B	Indicates the analyte is found in a blank associated with the sample.
*	The analyte has exceeded allowable regulatory or control limits.
GT	Greater Than
LT	Less Than
Q	QC parameter out of acceptance range.
M	A matrix effect was present.
E	The analyte result is above the calibrated range.
DF	Analytical Dilution Factor
JL	The analyte was positively identified, but the quantitation is a low estimation.
<Surr>	Surrogate QC spiked standard

Note: Soil samples are reported on a dry weight basis unless otherwise specified

SAMPLE SUMMARY

Print Date: 2/8/2008

Client Name: The Environmental Company, Inc. (TEC)
Project Name: 9121-003 Red Hill BFSF
Workorder No.: 1080225

Analytical Methods

Method Description	Analytical Method
DRO by 8015B Low Volume (W)	SW8015B

Sample ID Cross Reference

Lab Sample ID	Client Sample ID
1080225001	RHMW2254-01-WG10.1

SGS

The Environmental Company, Inc. (TEC) Print Date: 2/8/2008

Client Sample ID: **RHMW2254-01-WG10.1**
SGS Ref. #: 1080225001
Project ID: 9121-003 Red Hill BFSF
Matrix: Water (Surface, Eff., Ground)

All Dates/Times are Alaska Local Time
Collection Date/Time: 02/06/08 09:30
Receipt Date/Time: 02/07/08 11:15

Semivolatile Organic Fuels Department

Parameter	Result	PQL/CL	Units	DF	Analytical Batch	Prep Batch	Qualifiers
Diesel Range Organics	ND	0.0515	mg/L	1	XFC7835	XXX19093	
5a Androstane <surr>	90.6	50-150	%	1	XFC7835	XXX19093	

Batch Information

Analytical Batch: XFC7835
Analytical Method: SW8015B
Analysis Date/Time: 02/08/08 10:42
Dilution Factor: 1

Prep Batch: XXX19093
Prep Method: SW3520C
Prep Date/Time: 02/07/08 11:35

Initial Prep Wt./Vol.: 970 mL
Prep Extract Vol.: 1 mL
Container ID:1080225001-A
Analyst: HKG

SGS

SGS Ref.#	815962 Method Blank		**Printed Date/Time**		02/08/2008 16:39
Client Name	The Environmental Company, Inc. (TEC)		**Prep**	**Batch**	XXX19093
Project Name/#	9121-003 Red Hill BFSF			**Method**	SW3520C
Matrix	Water (Surface, Eff., Ground)			**Date**	02/07/2008

QC results affect the following production samples:

1080225001

Parameter	Results	Reporting/Control Limit	MDL	Units	Analysis Date
Diesel Range Organics	ND	0.0500	0.0100	mg/L	02/08/08
Surrogates					
5a Androstane <surr>	98	60-120		%	02/08/08

Batch XFC7835
Method SW8015B
Instrument HP 5890 Series II FID SV D R

SGS

SGS Ref.#	815963	Lab Control Sample	**Printed Date/Time**	02/08/2008	16:39
	815965	Lab Control Sample Duplicate	**Prep Batch**	XXX19093	
Client Name	The Environmental Company, Inc. (TEC)		**Method**	SW3520C	
Project Name/#	9121-003 Red Hill BFSF		**Date**	02/07/2008	
Matrix	Water (Surface, Eff., Ground)				

QC results affect the following production samples:

1080225001

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Semivolatile Organic Fuels Department								
Diesel Range Organics	LCS	1.02	102	(75-125)			1 mg/L	02/08/2008
	LCSD	1.06	106		4	(< 20)	1 mg/L	02/08/2008
Surrogates								
5a Androstane <surr>	LCS		94	(60-120)				02/08/2008
	LCSD		101		7			02/08/2008

Batch XFC7835
Method SW8015B
Instrument HP 5890 Series II FID SV D R

SGS

CHAIN OF CUSTODY RECORD
SGS Environmental Services Inc

1080225

Locations Nationwide
Alaska Hawaii
Maryland Louisiana
New Jersey West Virginia
North Carolina
www.us.sgs.com

CLIENT: TEC INC.
SGS Reference #:
page 1 of 1

CONTACT: Jeff Hart PHONE NO: 808.528.1445

PROJECT: 9121-003 SITE/PWSID#: Red Hill BFSF

REPORTS TO: Jeff Hart email jshart@tecinc.com
cc snmacmillan@tecinc.com

INVOICE TO: TEC INC QUOTE #:
P.O. NUMBER:

LAB NO.	SAMPLE IDENTIFICATION	DATE	TIME	MATRIX	# CONTAINERS	Preserv. Used	SAMPLE TYPE C=COMP G=GRAB	TPH-GRO (8015B) HCL	TPH-DRO (8015B) HCl	VOC's (8260B) HCl	PAH's (8270C-SIMS) HCl	Diss Pb (6020) HNO_3	REMARKS
01	RHMW2254-01-WG10.1	2/6/2008	0830	Water	2				X				

Collected/Relinquished By: (1)	Date 2/6/2008	Time 1035	Received By:
Relinquished By: (2)	Date 2/6/08	Time 1320	Received By:
Relinquished By: (3)	Date	Time	Received By:
Relinquished By: (4)	Date 2/7/08	Time 1115	Received For Laboratory By:

Shipping Carrier:
Shipping Ticket No:
Samples Received Cold? YES NO
Temperature °C

Special Deliverable Requirements:
See Contract

Chain of Custody Seal: (Circle)
INTACT BROKEN ABSENT

Requested Turnaround Time and-or Special Instructions:
See Contract

RUSH

☐ 200 W. Potter Drive **Anchorage, AK 99518** Tel: (907) 562-2343 Fax: (907) 561-5301
☐ 3180 Peger Road **Fairbanks, AK 99701** Tel: (907) 474-8656 Fax: (907) 474-9685
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☐ 5500 Business Drive **Wilmington, NC 28405** Tel: (910) 350-1903 Fax: (910) 350-1557

2

SAMPLE DELIVERY GROUP CASE NARRATIVE

Client: The Environmental Company **Job No:** F55567

Site: Red Hill Bulk Storage Facility, HI **Report Date:** 2/18/2008 5:28:31 PM

1 Sample was collected on 02/06/2008 and was received at Accutest on 02/08/2008 properly preserved, at 1.8 Deg. C and intact. The Sample received an Accutest job number of F55567. A listing of the Laboratory Sample ID, Client Sample ID and dates of collection are presented in the Results Summary Section of this report.

Except as noted below, all method specified calibrations and quality control performance criteria were met for this job. For more information, please refer to QC summary pages.

Extractables by GC by Method SW846 8015 M

Matrix: AQ **Batch ID:** OP24049

All samples were extracted within the recommended method holding time.

All samples were analyzed within the recommended method holding time.

All method blanks for this batch meet method specific criteria.

Samples F55505-32MSD, F55505-32MS, F55505-32MSD were used as the QC samples indicated.

Matrix Spike Recovery for TPH (C10-C28) is outside control limits. Outside control limits due to high level in sample relative to spike amount.

Samples OP24049-MS, OP24049-MSD have surrogates outside control limits. Probable cause: due to matrix interference.

OP24049-MS, OP24049-MSD for o-Terphenyl: Outside control limits due to dilution.

Accutest Laboratories Southeast (ALSE) certifies that this report meets the project requirements for analytical data produced for the samples as received at ALSE and as stated on the COC. ALSE certifies that the data meets the Data Quality Objectives for precision, accuracy and completeness as specified in the ALSE Quality Manual except as noted above. This report is to be used in its entirety. ALSE is not responsible for any assumptions of data quality if partial data packages are used.

Narrative prepared by.

Date: February 18, 2008

Ellen Pampel, Inorganic QA (signature on file)

Monday, February 18, 2008

Accutest Laboratories

Report of Analysis

Client Sample ID:	RHMW2254-01-WG10.1		
Lab Sample ID:	F55567-1	**Date Sampled:**	02/06/08
Matrix:	AQ - Ground Water	**Date Received:**	02/08/08
Method:	SW846 8015 M SW846 3510C	**Percent Solids:**	n/a
Project:	Red Hill Bulk Storage Facility, HI		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	YY07207.D	1	02/11/08	NY	02/09/08	OP24049	GYY234
Run #2							

	Initial Volume	Final Volume
Run #1	980 ml	1.0 ml
Run #2		

CAS No.	Compound	Result	RL	MDL	Units	Q
	TPH (C10-C28)	ND	0.26	0.10	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
84-15-1	o-Terphenyl	91%		42-114%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

F55567

CHAIN OF CUSTODY

PAGE 1 OF 1

ACCUTEST Laboratories

2235 Route 130 Dayton, NJ 08810
TEL 732-329-0200 FAX 732-329-3499/3480
www.accutest.com

FED-EX Tracking # | Bottle Order Control #
Accutest Quote # | Accutest Job #

4.1

4

Client / Reporting Information		Project Information	
Company Name	TEC Inc.	Project Name	Red Hill Rnd 10
Address	1001 Bishop St Ste 1400 ASB Tower	Street	
City / State / Zip	Honolulu, Hawaii 96813	City / State	
Project Contact	Jeff Hart; E-mail: jhart@tecinc.com, smacmillan@tecinc.com	Project #	9121-003
Phone #	808 528 1446	Fax #	808.528.0768
Sampler(s) Name(s)	Shawn MacMillan	Client Purchase Order #	

Requested Analysis: 8260 □ BTEX □ 624 □ MTBE □ 8021 □ TBA □ 502 □ NAPD □ PALGO; 8260 □ MTBE □ 624 □ TBA □ NAPD □ TCL □ PPL □ STARS □; 8270 □ ABN □ 625 □ BNO □ PAHO □ TCL □ PPL □ STARS □; TPH-DRO (8015)

Accutest Sample #	Field ID / Point of Collection	SUMMA # / MEOH Vial #	Date	Time	Sampled by	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	NONE	NaHSO4	MEOH	ENCORE	TPH-DRO (8015)
1	RHMW2254-01-WG10 1		2/6/08	0830	SM	GW	3?									X

Matrix Codes: DW - Drinking Water; GW - Ground Water; WW - Water; SW - Surface Water; SO - Soil; SL - Sludge; OI - Oil; LIQ - Other Liquid; AIR - Air; SOL - Other Solid; WP - Wipe

LAB USE ONLY

Turnaround Time (Business days)

- [ ] Std. 10 Business Days
- [ ] 10 Day RUSH
- [ ] 5 Day RUSH
- [ ] 3 Day EMERGENCY
- [x] 2 Day EMERGENCY
- [ ] 1 Day EMERGENCY
- [ ] Other

Approved By / Date:

Emergency & Rush T/A data available VIA Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [ ] Commercial "B"
- [ ] NJ Reduced
- [ ] NJ Full
- [ ] Other
- [ ] FULL CLP
- [ ] NYASP Category A
- [ ] NYASP Category B
- [ ] State Forms
- [ ] EDD Format

Commercial "A" = Results Only

Comments / Remarks

Do *NOT* preserve sample, run unpreserved.

Sample Custody must be documented below each time samples change possession, including courier delivery

Relinquished by Sampler	Date Time	Received By	Relinquished By	Date Time	Received By
1 [signature]	2/6/08 1000	1 FEDEX	2 FEDEX		2 Felipe Montenegro 02-08-08 / 0900
Relinquished by 3	Date Time	Received By 3	Relinquished By 4	Date Time	Received By 4
Relinquished by 5	Date Time	Received By 5	Custody Seal #	Preserved where applicable □	On Ice □ Cooler Temp. 1.8

F55567: Chain of Custody
Page 1 of 2

Raw Data: YY07206.D

Method Blank Summary

Job Number: F55567
Account: TECHIHON The Environmental Company
Project: Red Hill Bulk Storage Facility, HI

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP24049-MB	YY07206.D	1	02/11/08	NY	02/09/08	OP24049	GYY234

The QC reported here applies to the following samples: **Method:** SW846 8015 M

F55567-1

CAS No.	Compound	Result	RL	MDL	Units	Q
	TPH (C10-C28)	ND	0.25	0.10	mg/l	

CAS No.	Surrogate Recoveries		Limits
84-15-1	o-Terphenyl	77%	42-114%

Blank Spike Summary

Job Number: F55567
Account: TECHIHON The Environmental Company
Project: Red Hill Bulk Storage Facility, HI

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP24049-BS	YY07205.D	1	02/11/08	NY	02/09/08	OP24049	GYY234

The QC reported here applies to the following samples: **Method:** SW846 8015 M

F55567-1

CAS No.	Compound	Spike mg/l	BSP mg/l	BSP %	Limits
	TPH (C10-C28)	1	0.839	84	59-114

CAS No.	Surrogate Recoveries	BSP	Limits
84-15-1	o-Terphenyl	96%	42-114%